

TITLE Technical Document

CUSTOMER _____

FINAL USER _____

PROJECT _____

JOB NO. _____

MODEL DSC4 50Hz Version

TO SET

ISSUED BY Submersible Pump
Development Dept.

4				
3				
2				
1	P1-3,P2-4,7,P3-1,3,7,10	Mar.26.2010	H.Sakacho	S.Yamada
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1. PUMP RATED CAPACITY AND TOTAL HEAD

Pumping requirements in the system are stated as **Rated Capacity** and **Rated Total Head**.

Rated capacity is the flow rate determined by the total design capacity of pumping station and the number of operating pumps.

$$\text{Rated Capacity} = \frac{\text{Total design capacity of pumping station}}{\text{Number of operating pumps}}$$

Rated Total Head = System head at the rated capacity.

The pump is operated at the cross point of the pump Q-H Curve (capacity-head) and the **System Head Curve** as shown in Fig.1-1. The head at the cross point is defined as the rated total head of pump.

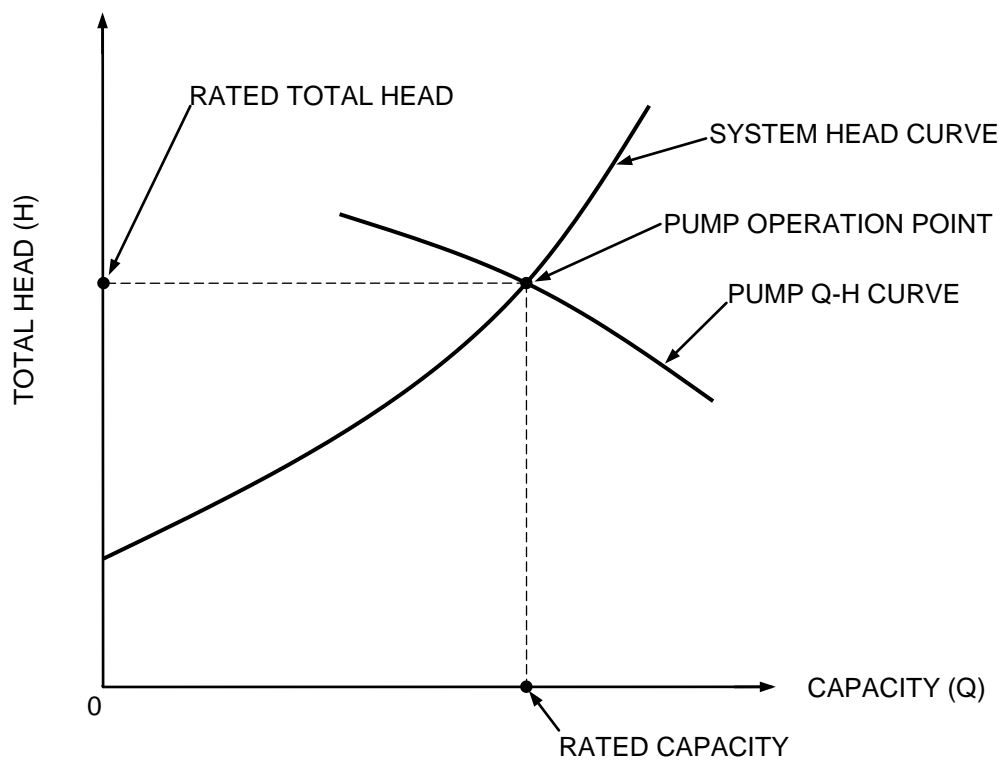


Fig 1-1 PUMP OPERATION POINT

2. SYSTEM HEAD

System head of the system is the sum of the **Static Head** and the **Dynamic Head**, and its curve is a quadratic curve of the capacity as shown in Fig.1-2.

System Head = Static head (H_a) + Dynamic head (H_d)

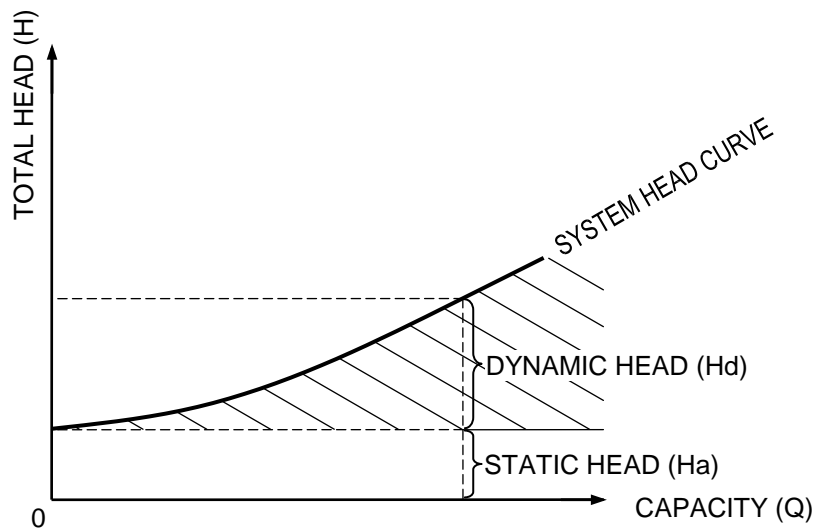


Fig.1-2 SYSTEM HEAD CURVE

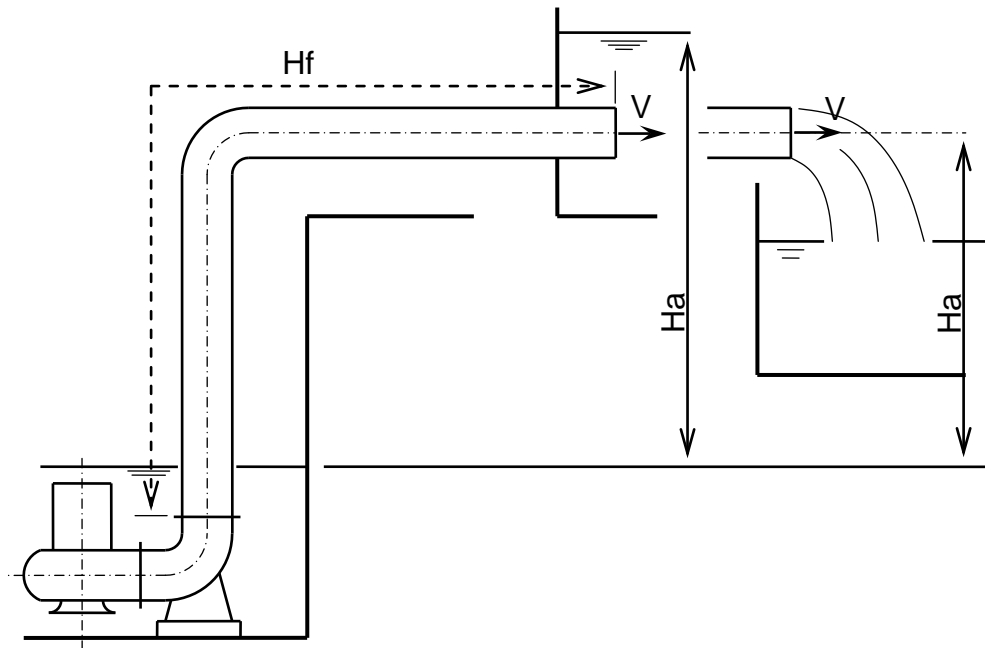


Fig.1-3 SYSTEM HEAD 

Dynamic Head(Hd)

Dynamic head for each case of static head in Fig.1-3 is as follows:

$$H_d = H_f + \frac{V^2}{2g}$$

Where, H_f : Hydraulic loss from the discharge of QDC to the system discharge end

$\frac{V^2}{2g}$: Velocity head at the system discharge end

3. PUMP OPERATION RANGE

As stated in para.1 the pump is operated at the cross point of its Q-H curve and the system head curve. Therefore, so long as the system head curve is not changed, the pump is operated at a design point. In an actual pumping system, however, the static head varies depending on the suction and/or discharge water level. As a result, the system head curve shifts as shown in Fig.1-4.

With this shift in the system head curve, the cross point with pump Q-H varies, and this variation is termed as the **Pump Operation Range**.

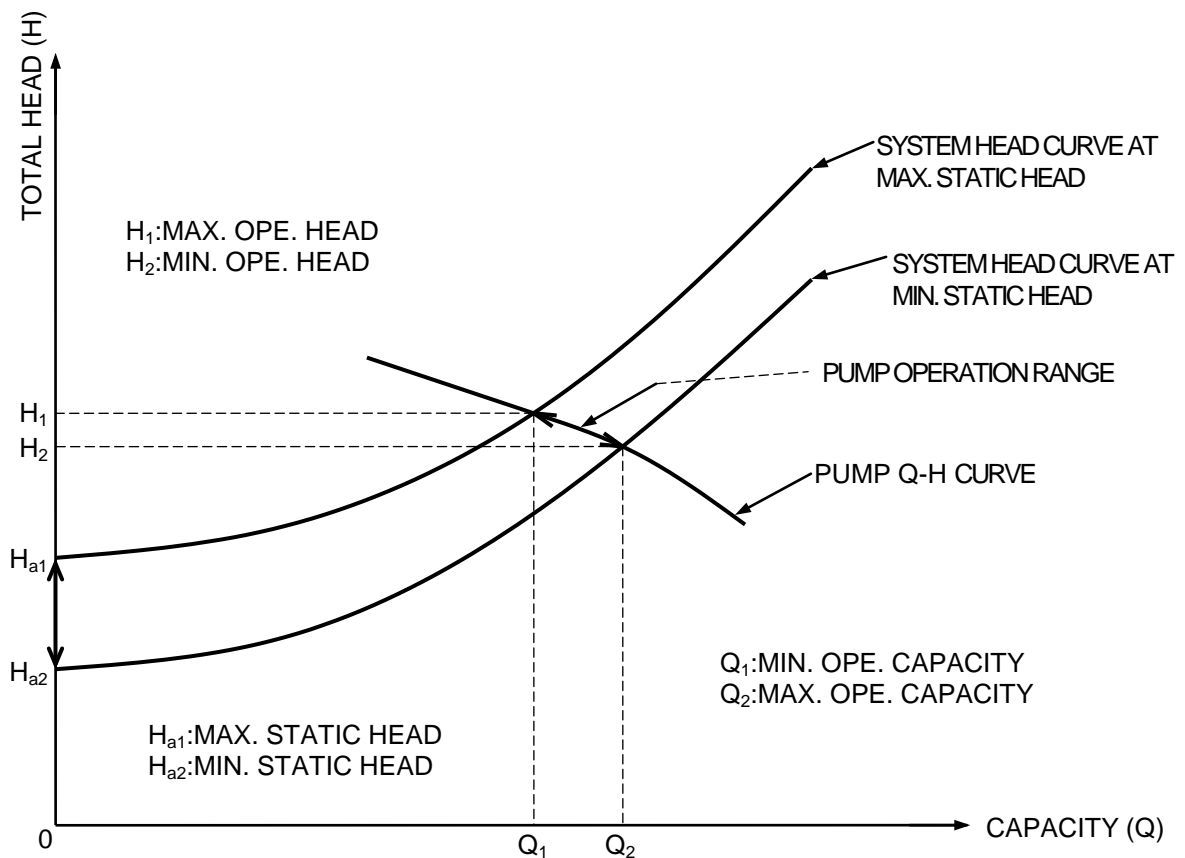


Fig.1-4 PUMP OPERATION RANGE

4. NPSH

Adequate suction pressure at the impeller is necessary for the pump to perform as designed. This suction pressure (absolute) converted into water head is called **NPSH req.** and is shown on the pump performance curve as one of the pump characteristic.

On the other hand, actual suction pressure (absolute) converted into water head is called **NPSH av.** and is defined as shown in Fig.1-5

NPSH req. shall not exceed NPSH av. in the continuous operation range.

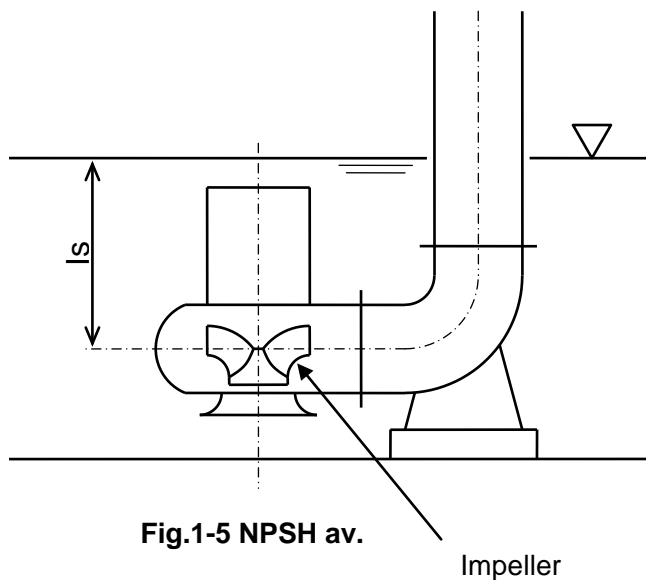


Fig.1-5 NPSH av.

NPSH available (m)

$$\text{NPSH av.} = I_s + P_a - P_v$$

Where,

I_s : Submergence of impeller (m)

P_a : Atmospheric pressure (m)
under 1 atm, $P_a = 10.3\text{m}$

P_v : Vapor pressure (m)
water at 20°C, $P_v = 0.24\text{ (m)}$

5. AIR-ENTRAINING VORTEX

Lack of enough submergence causes the generation of harmful air-entraining vortices as shown in Fig.1-6. The submergence at which generation of vortices can be avoided is termed as the **Minimum Submergence (S)**.

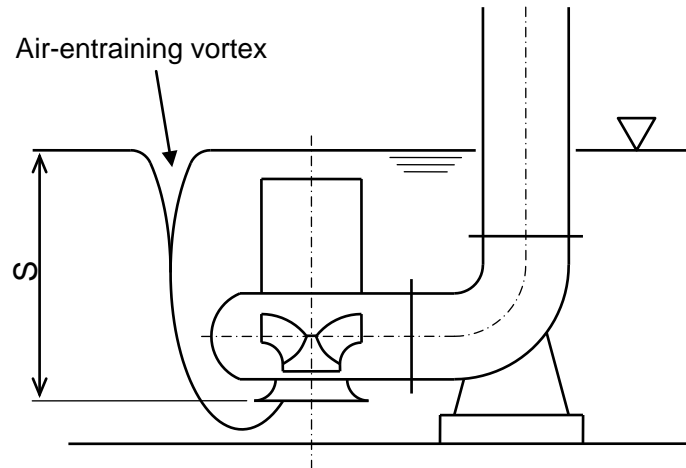


Fig.1-6 AIR-ENTRAINING VORTEX

6. SUBSURFACE VORTEX

In cases where the clearance between pump and bottom of the pit is not adequate, harmful subsurface vortices generate as shown in Fig.1-7

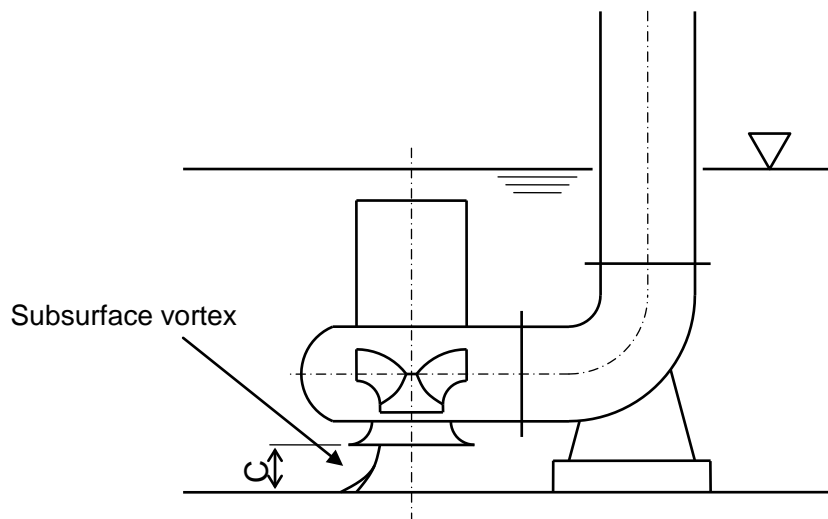


Fig.1-7 SUBSURFACE VORTEX

7. SUBMERGENCE AND CLEARANCE

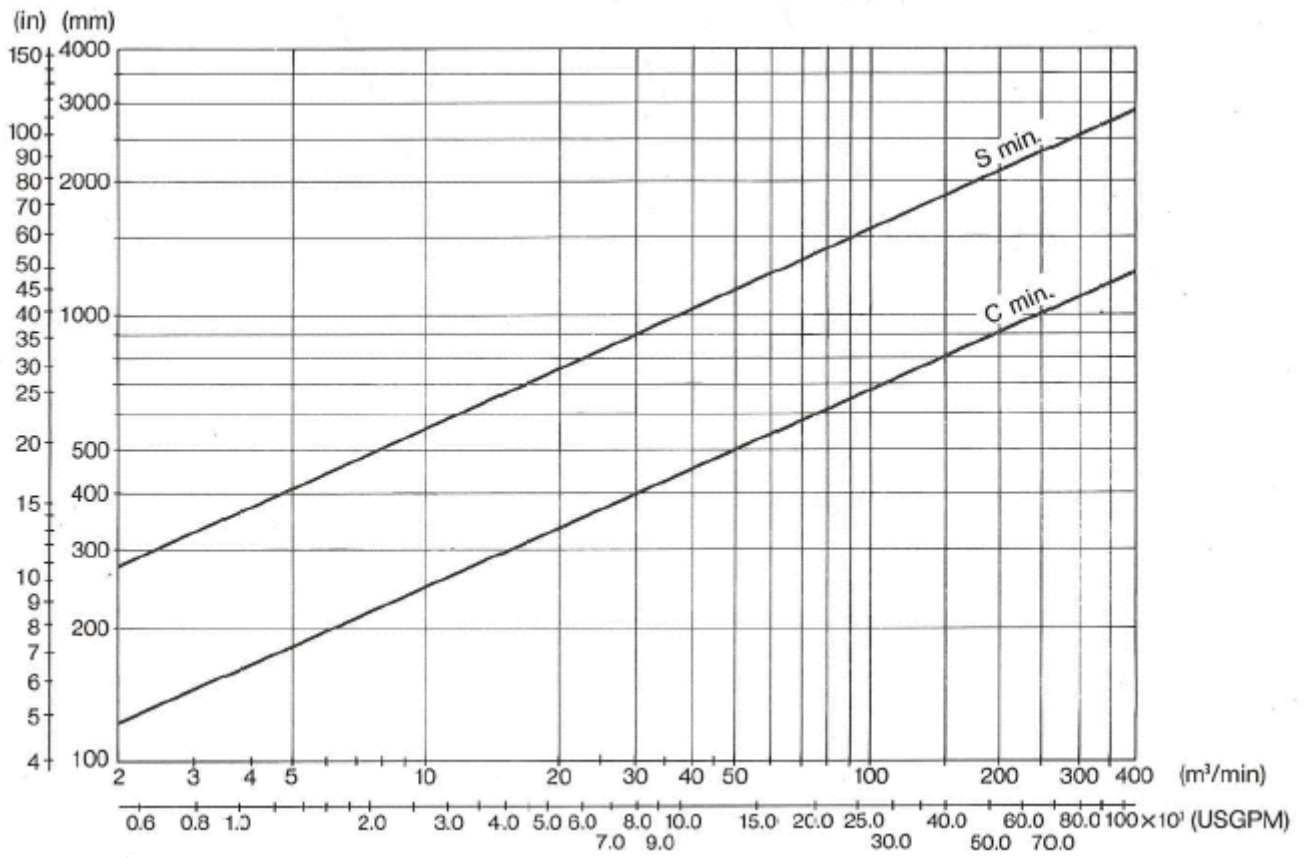
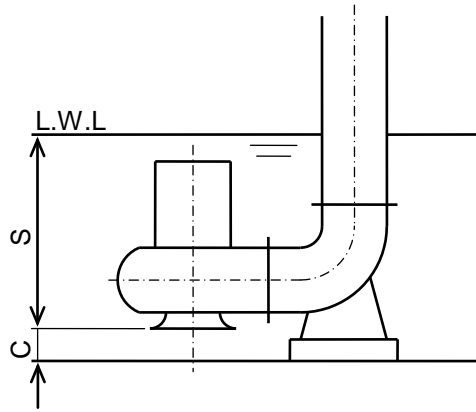


Fig. 1-8 SUBMERGENCE AND CLEARANCE

1. PUMP DESCRIPTION

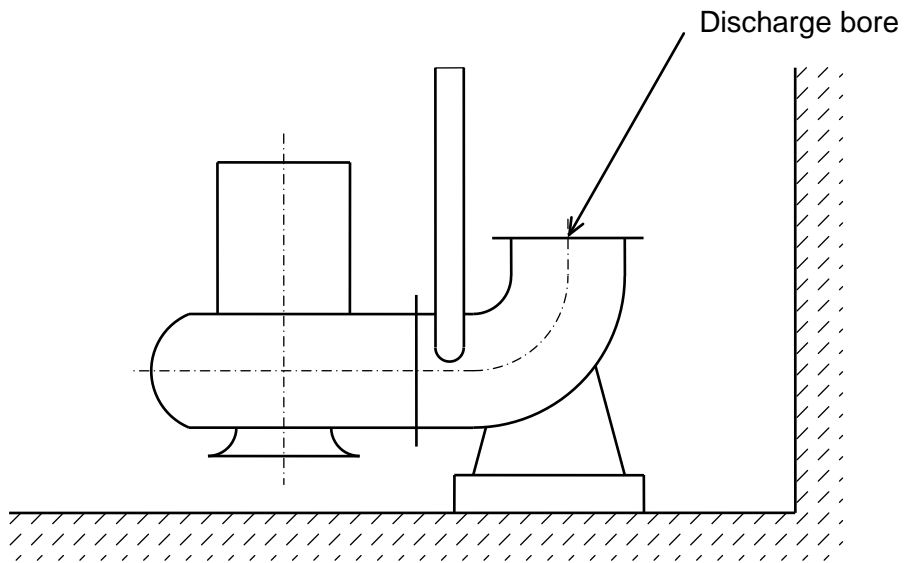
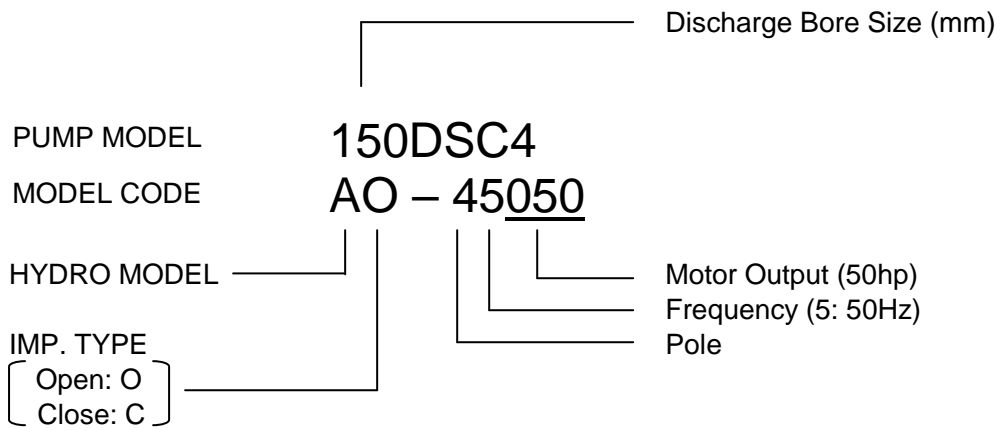


Fig. 2-1 Pump Description

2. TYPICAL INSTALLATION

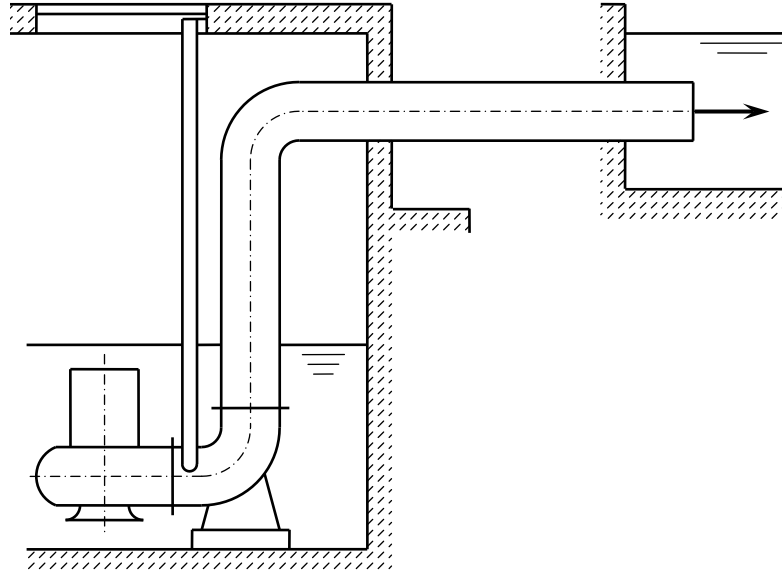


Fig.2-2 Typical Installation

3. STANDARD SPECIFICATIONS

STANDARD SPECIFICATION			OPTION
Design	Capacity	2 to 20 m ³ /min	
	Total head	5 to 50m	
	Liquid temp.	0 to 40 °C	
	Max. submergence	35m	
Construction	Impeller	Open / Close	
	Shaft seal	Cartridge type duplex mechanical seals in tandem arrangement	
		Upper: Carbon/Ceramic	
		Lower: Silicon Carbide/Silicon Carbide	
	Bearing	Grease lubricated ball bearing	
	Driver	Air filled watertight electric motor with cooling jacket	
		Starting method: D.O.L. / Star Delta	
Mounting method	Quick discharge connector (QDC) with guide pipes for wet pit installation		
Accessories	10m watertight rubber insulated flexible cable	Temp.detector for Thrust brg.	
	Built-in winding temp. detectors for each phase		
	Built-in float type leakage detector		
Codes & Standards	JIS, JEC (see Note)		

Note:

JIS: Japanese Industrial Standard

JEC: Japanese Electrotechnical Committee

4. IMPELLER DESIGN

Pump Model	Model Code	Type of Impeller	Nos. of Blades	Passable solid dia. (inch)
150DSC4	AO-45050	Open	2	3
	BC-45075	Close		
	BC-45060			
	CC-45100			
250DSC4	EO-65075	Open	3	
	EO-65060			
	EO-65050			
300DSC4	FO-65050			
	GO-65050			
150DSC4	HO-45050			
	BBC-45145			
	BBC-45120			
300DSC4	EEO-65145	Open	3	
	EEO-65120			
	EEO-65100			

5. TYPICAL CONSTRUCTION

Open Impeller Model

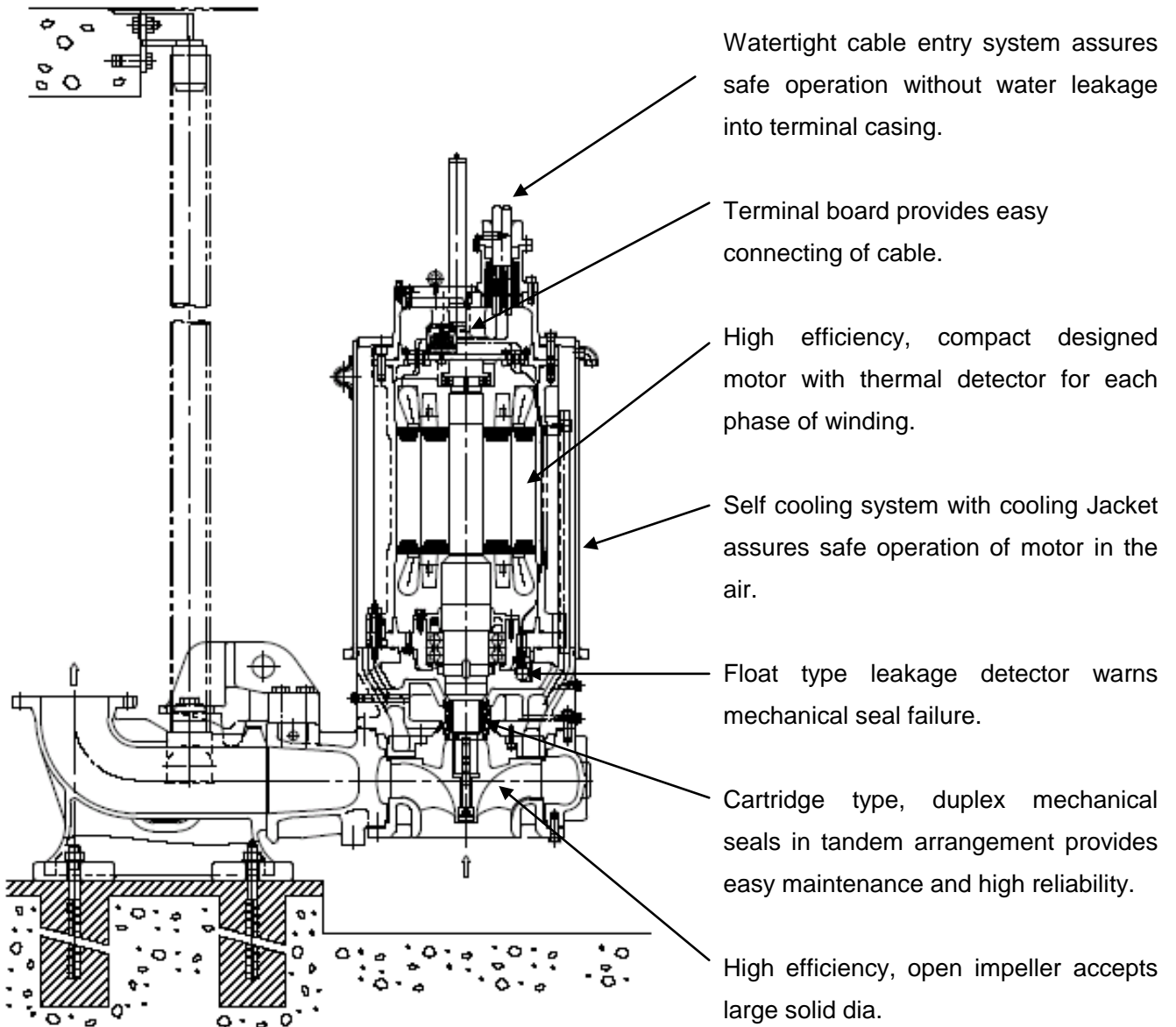


Fig.2-3 Typical Construction (Open Impeller)

Close Impeller Model

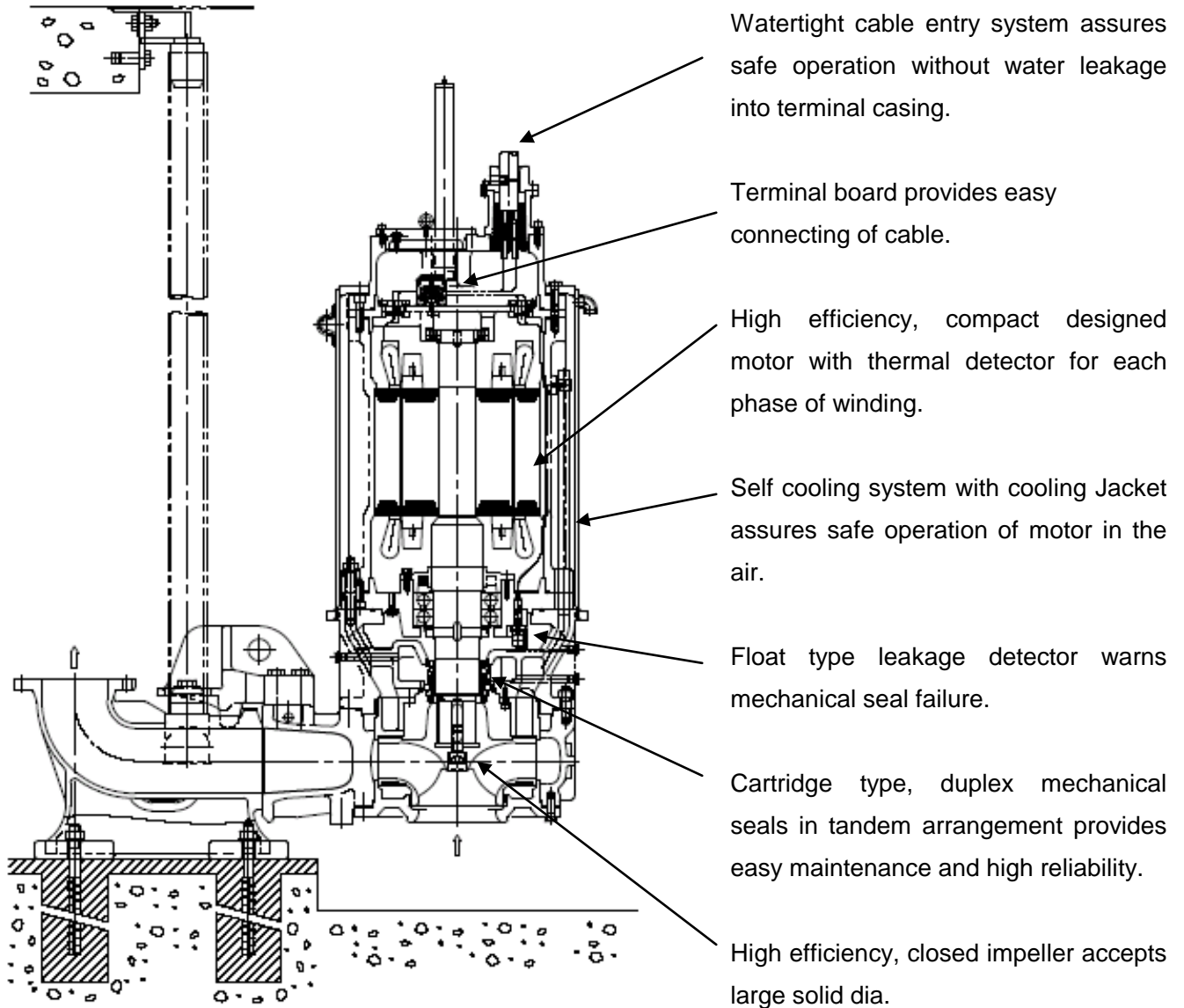


Fig.2-4 Typical Construction (Close Impeller)

6 . MATERIALS

PARTS	MATERIAL
Pump casing QDC	Cast iron JIS FC250 equiv. to ASTM A48 CL35
Impeller	Cast iron JIS FC250 equiv. to ASTM A48 CL35
Shaft	Stainless Steel JIS SUS420J2 \triangle equiv. to AISI 420
Casing ring	Stainless Steel JIS SUS420 equiv. to AISI 420
Motor Frame	Cast iron JIS FC250 equiv. to ASTM A48 CL35
Cooling jacket	Rolled steel JIS SS400 equiv. to ASTM A283 Gr.D
Mechanical Seal	Upper: Carbon/Ceramic Lower: Silicon Carbide/Silicon Carbide

7. LUBRICATION

		LOWER BEARING	UPPER BEARING	SHAFT SEAL
Lubricant		GREASE		Turbo Oil (See Note)
Standard		NLGI grade 3		ISO VG32
M A K E R	EXXON	UNIREX N3	-	TERESSO 32
	MOBIL	MOBILITH AW3	POLYREX EM	DTE OIL, OIL LIGHT
	SHELL	-	ALVANIA HVQ	SHELL TURBO OIL 32
	KYODO YUSHI	-	MULTEMP SRL	-
	NIHON GREASE	-	NIGUACE NSL	-

Note : Other lubricants may be used where the oil is not allowed to use.

8. SHOP PAINTING

Coating spec. No.	I	II
Preparation	SSPC – SP - 10	SSPC – SP - 3
Materials & coating nos.	Zinc rich primer x 1 Coal tar epoxy paint x 2	Zinc rich primer x 1
Color	Black	Green
Total dry film thickness (μ m)	140	10

Spec. No.I : Surfaces contacting pumping liquid

Spec. No.II : Internal surface of motor

Note : Non ferrous material and stainless steel are not painted.

9. SHOP TESTS

9-1 TESTS PERFORMED

The following tests are performed on each pump in the shop.

1. Insulating resistance test for motor and cables before/after performance test.
2. Non-witness full-scale performance test with test facilities conforming to JIS B8301, 8302.

(Witness full-scale performance test is carried out as option.)


9-2 ACCEPTANCE CRITERIA

Pump input power should not exceed rated power of motor at the rated capacity. Total head should be equal to or more than rated total head at the rated capacity.

9-3 TEST RECORDS

Test records may be supplied with each pump at the time of shipment upon request.

1. PUMP TOTAL HEAD

How to determine total head at a given rated capacity is shown for the simple pumping system in Fig. 1-3 

Since the pump total head is equal to the system head at rated capacity, the pump total head may be obtained from the following equation :

$$\text{Pump total head (Ht)} = \text{Static head} + \text{Dynamic head} = H_a + H_d$$

Where, H_a : Static head

H_d : Dynamic head (see P.1-3)

2. PUMP SELECTION

In this paragraph, a sample selection of the DSC4 pump is demonstrated by using a simple wet pit case.

Conditions **Rated capacity:** 15m³/min

Ha: 13 m

Hd: 3 m

Step 1: Selection of pump model

Assuming a sum of H_a and H_d as pump total head, select pump from **DSC4 FAMILY CURVES**. In this case, the assumed total head is 16m, and EO-65075 is selected from family curves.

Step 2: Check Items on the Selected Pump

Check the selected pump for the following items.

- Pump continuous operation range

Confirm that the pump continuous operation range based on the system head variation is within the continuous operable range of the performance curve.

- NPSH

NPSH req. shall not exceed NPSH av. in the continuous pump operation range.

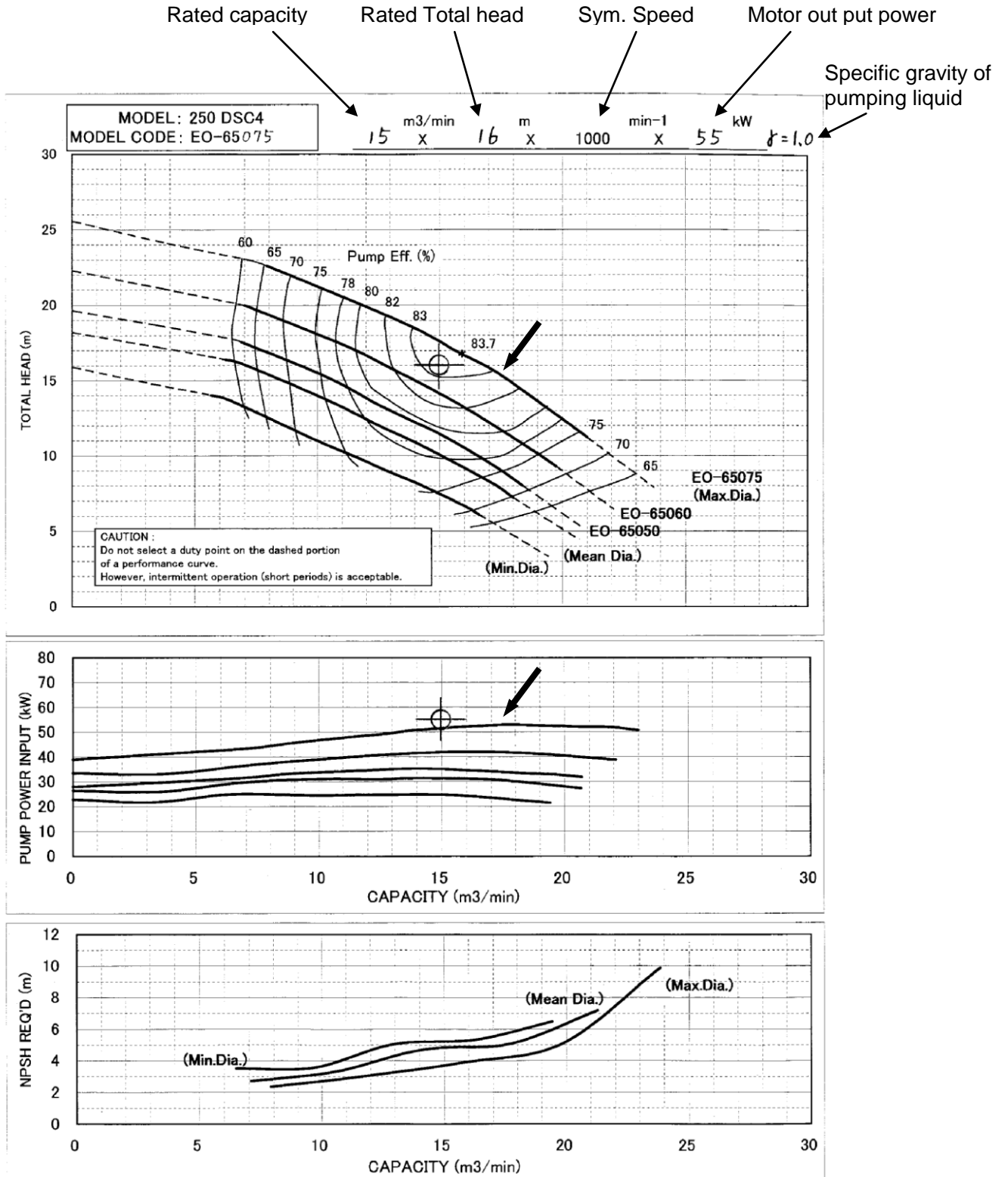
- Motor rating

Pump power input shall not exceed motor rating in the pump operation range.

- Starting method and cable size

Check starting method and cable size.

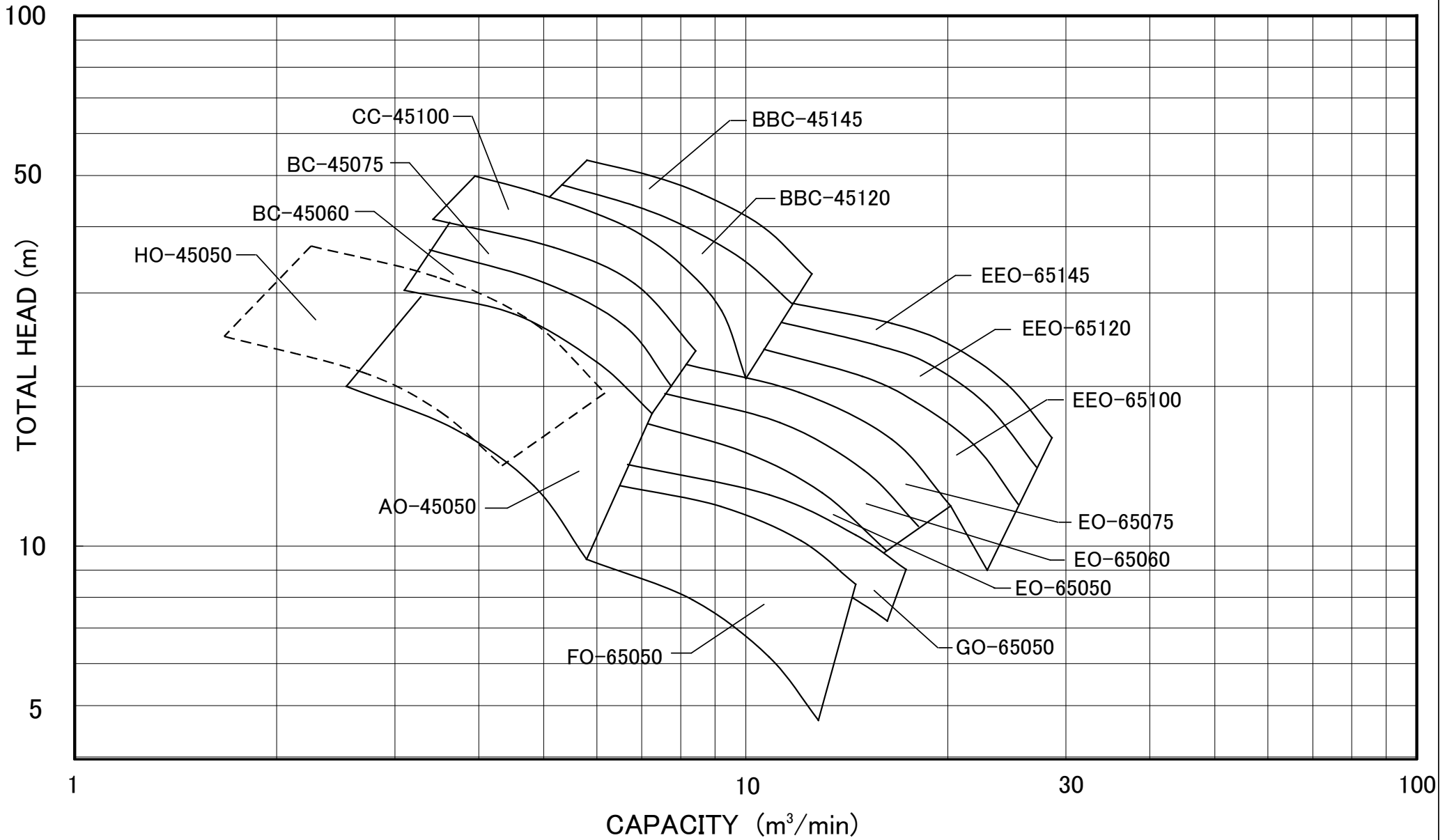
3. HOW TO USE PERFORMANCE CURVES



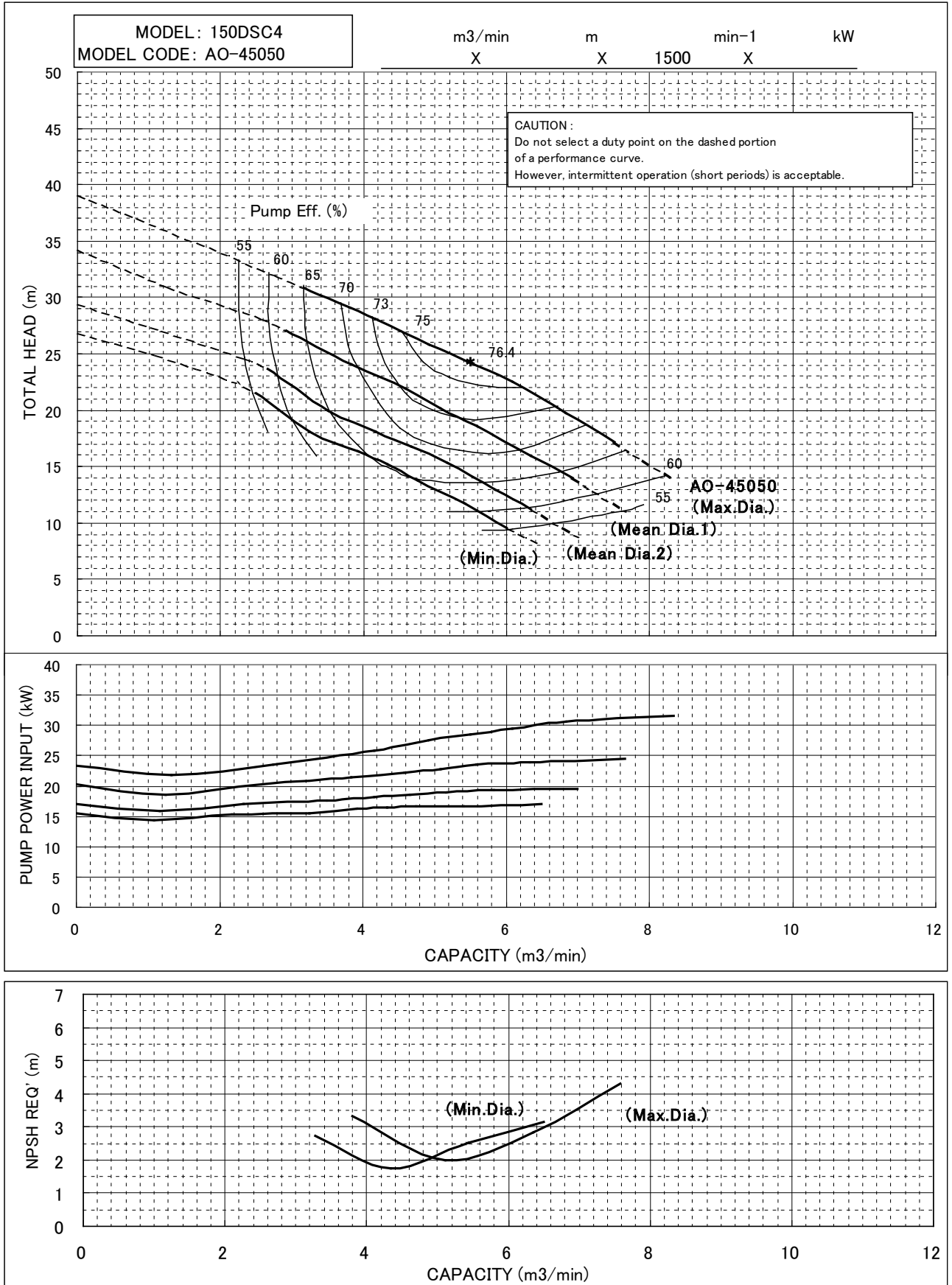
Pump continuous operable range

Do not select continuous operation points on the dashed portion of the curve.

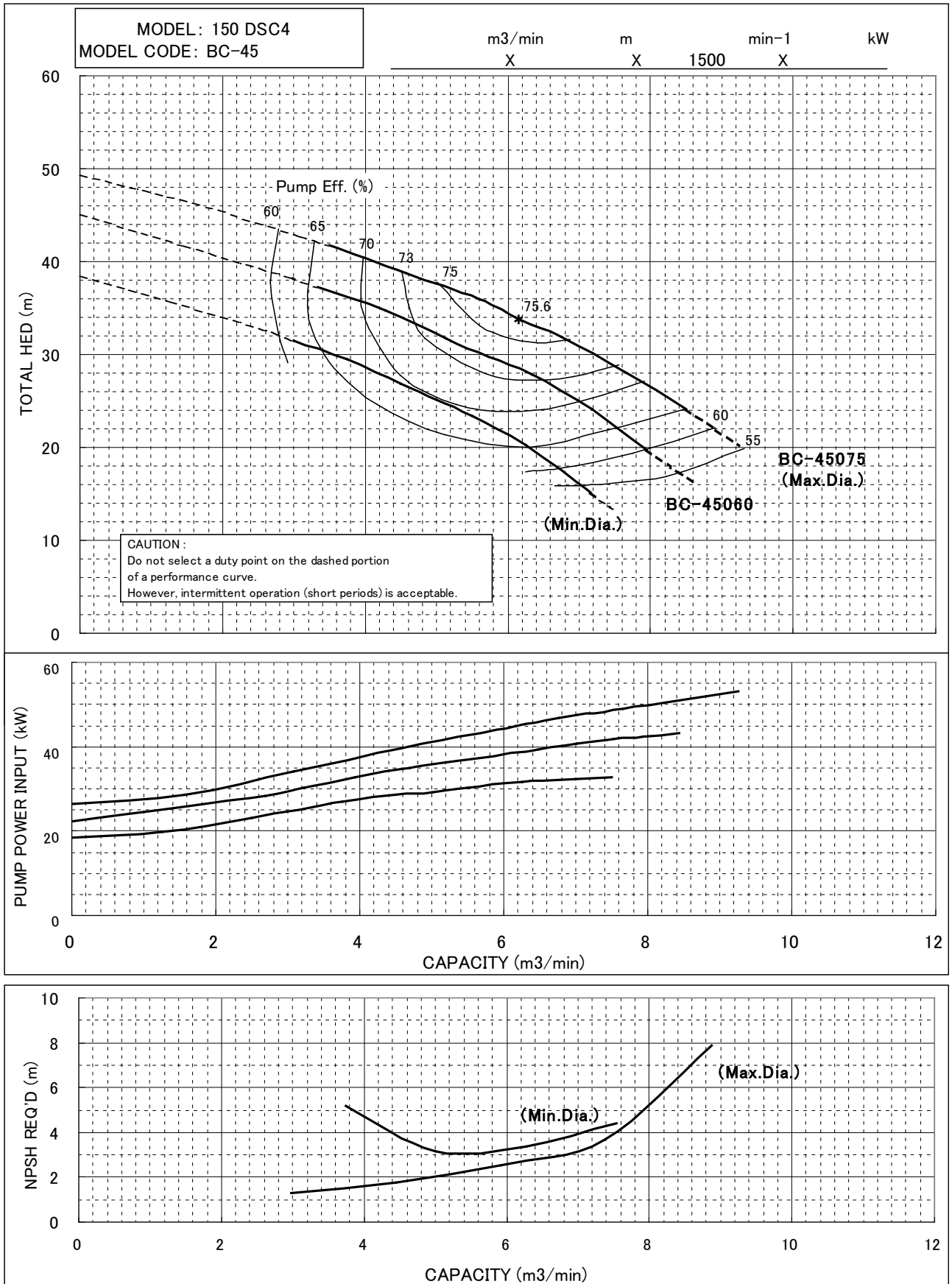
DSC4 (50Hz) FAMILY CURVES



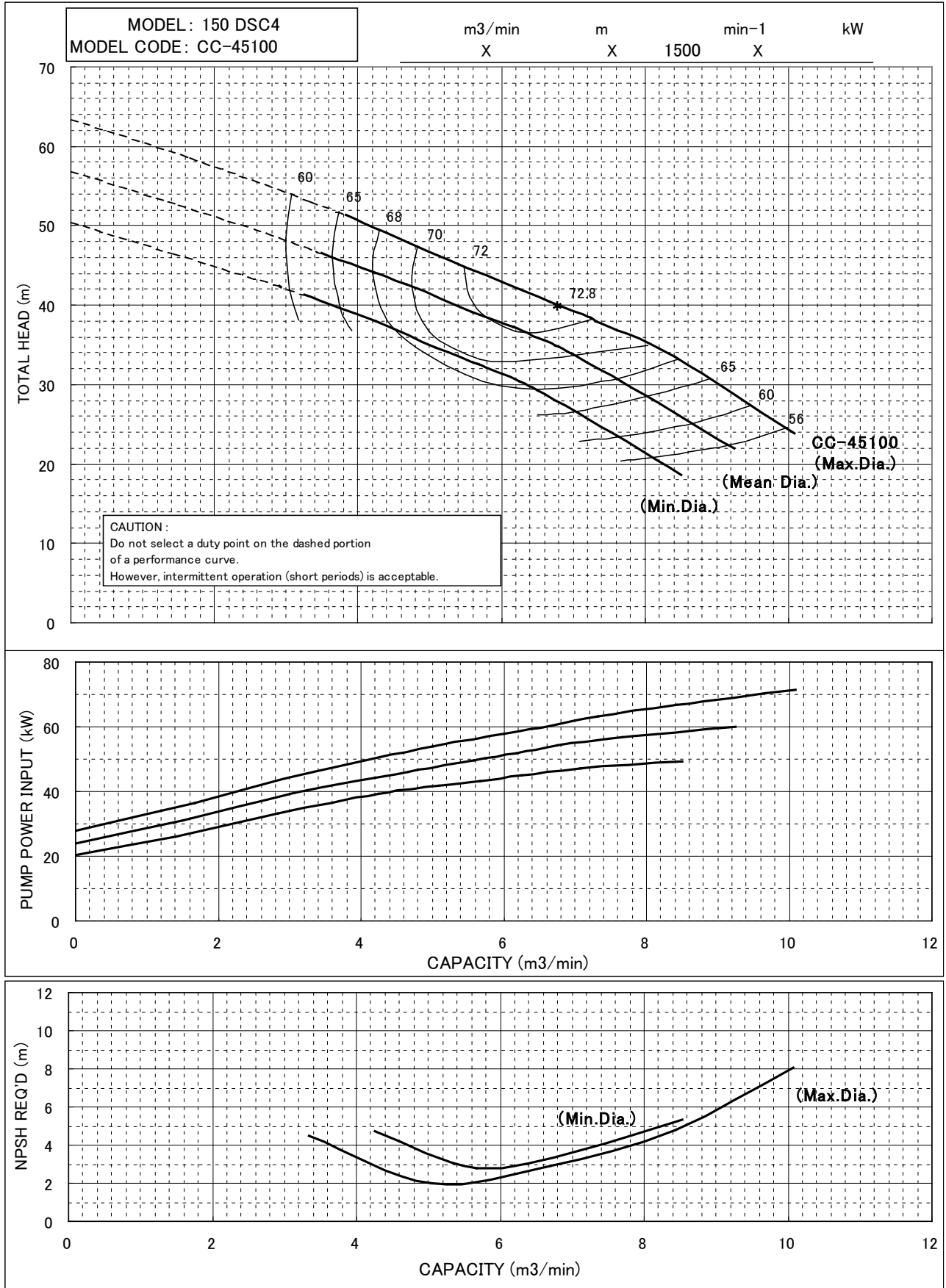
PERFORMANCE CURVES HYDRO MODEL: A



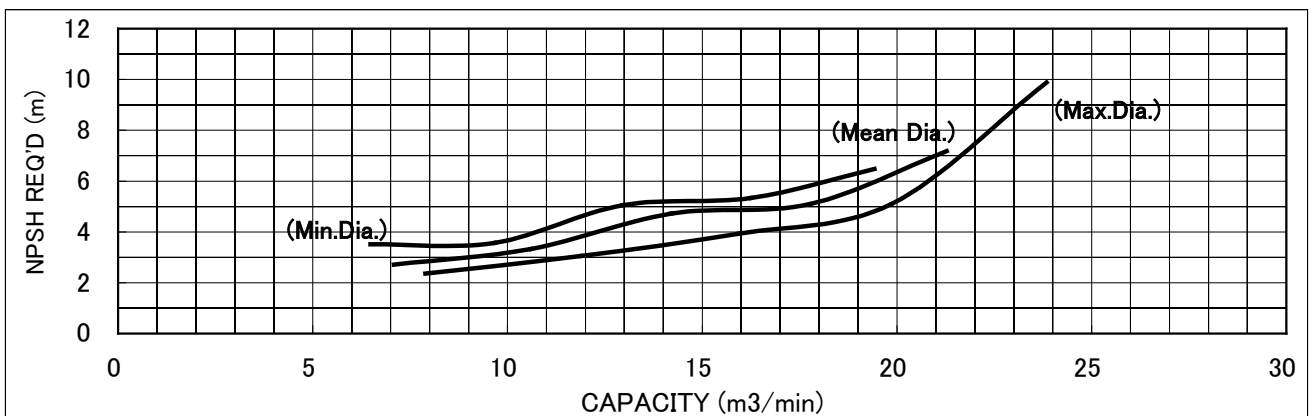
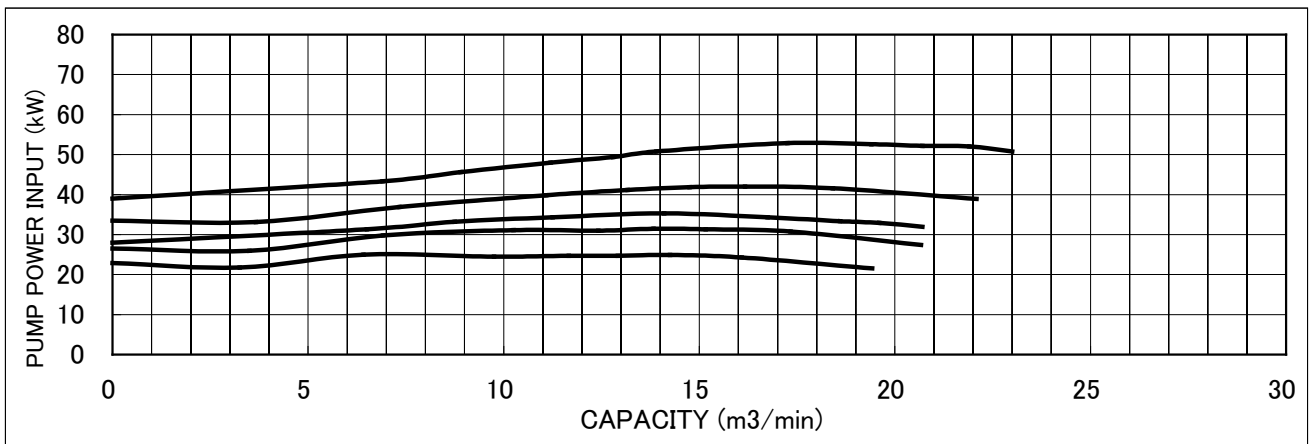
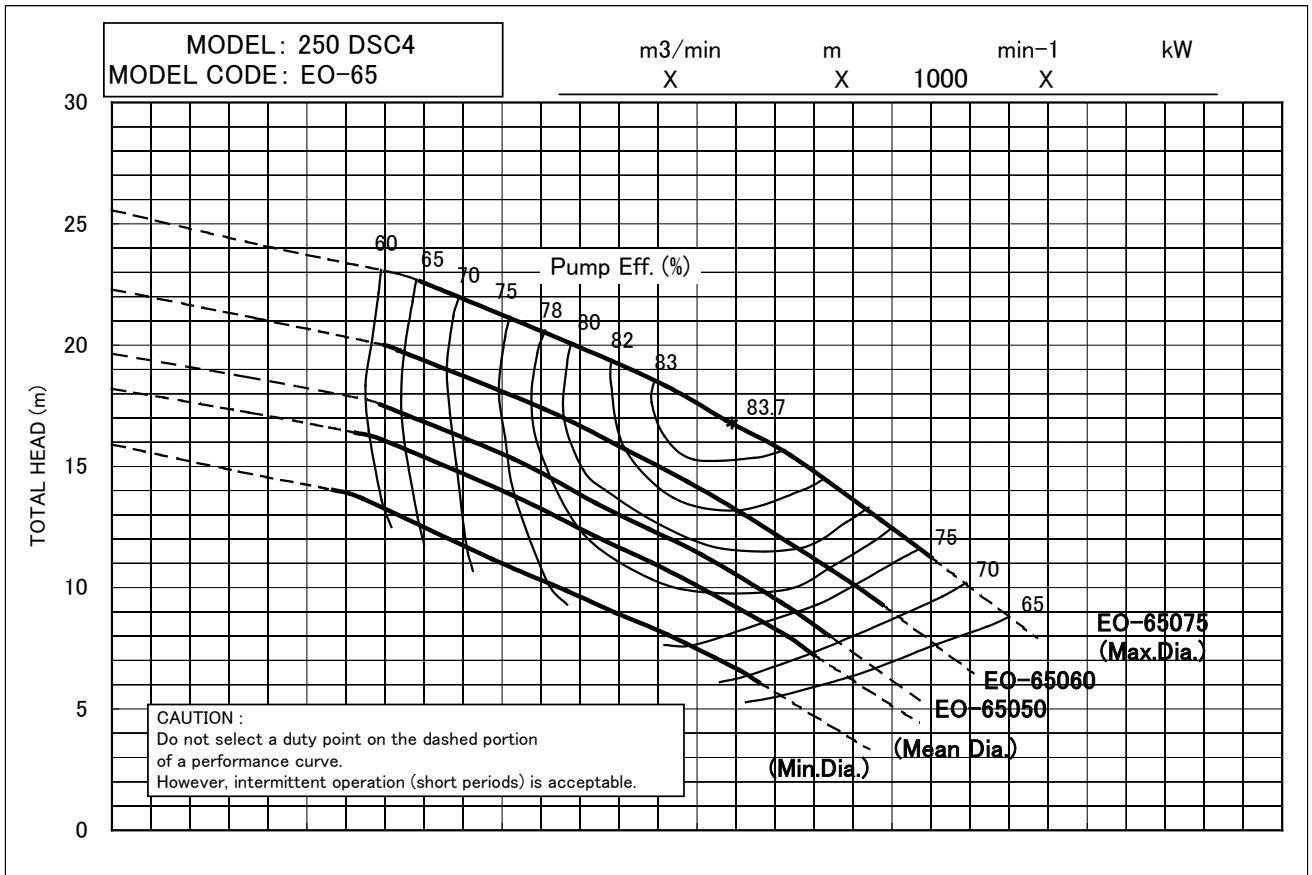
PERFORMANCE CURVES HYDRO MODEL: B



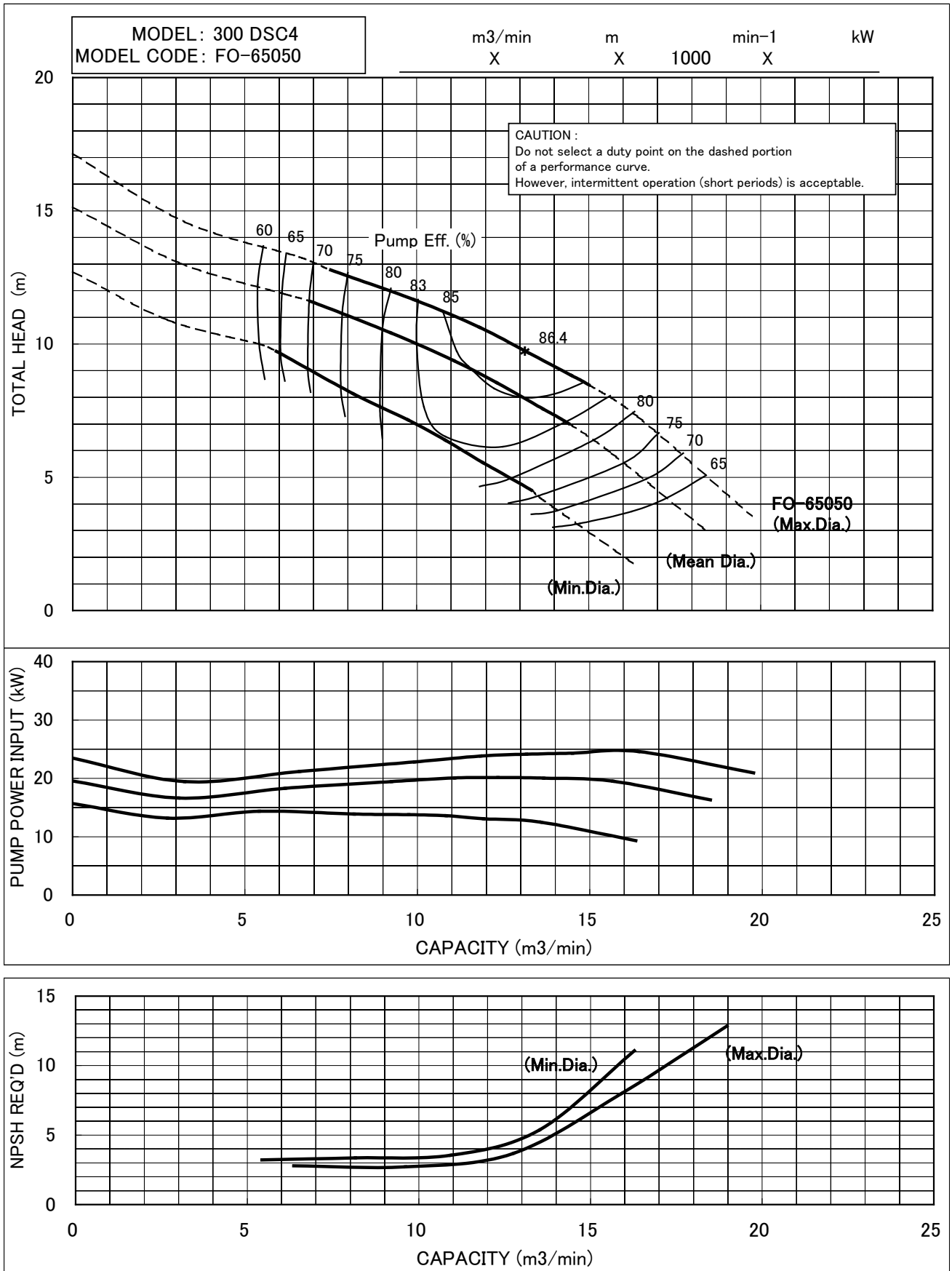
PERFORMANCE CURVES HYDRO MODEL: C



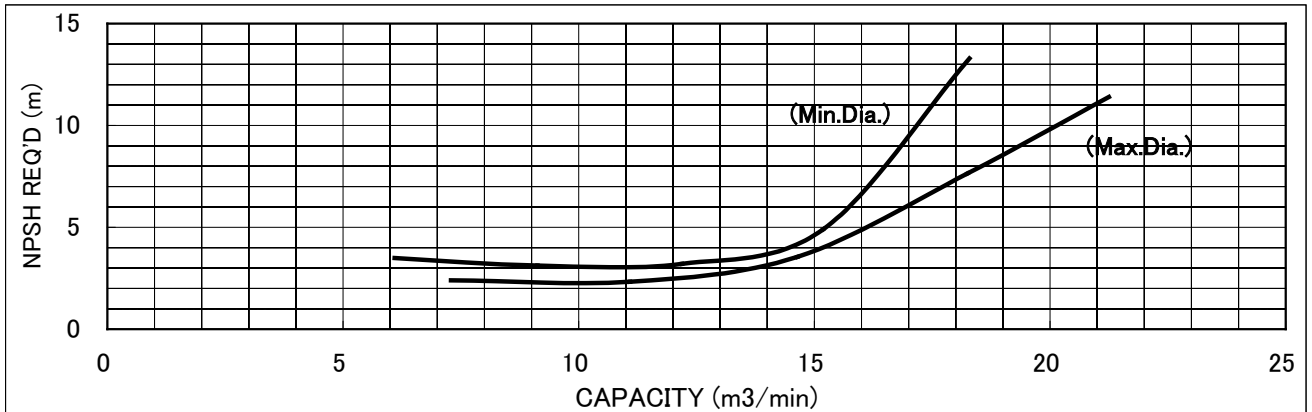
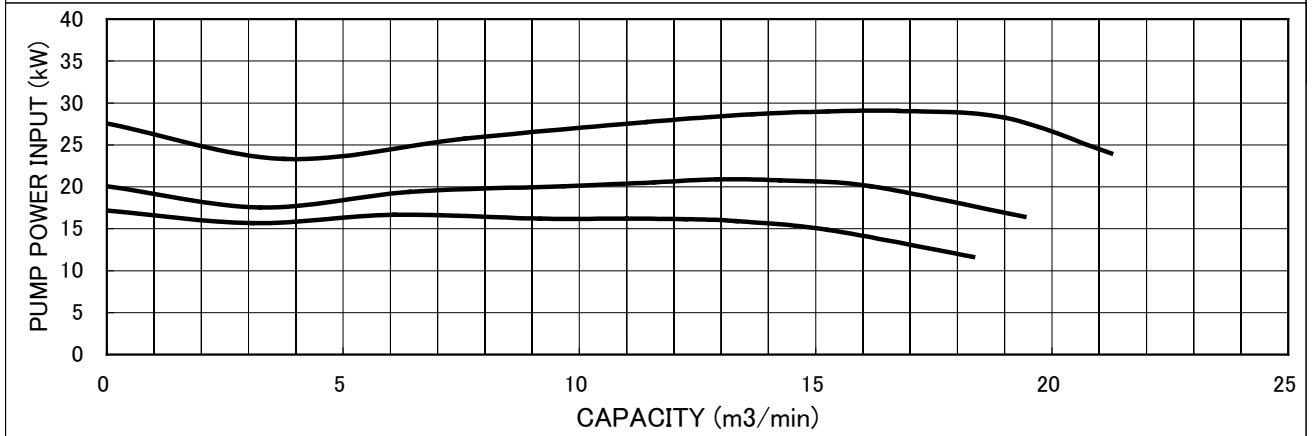
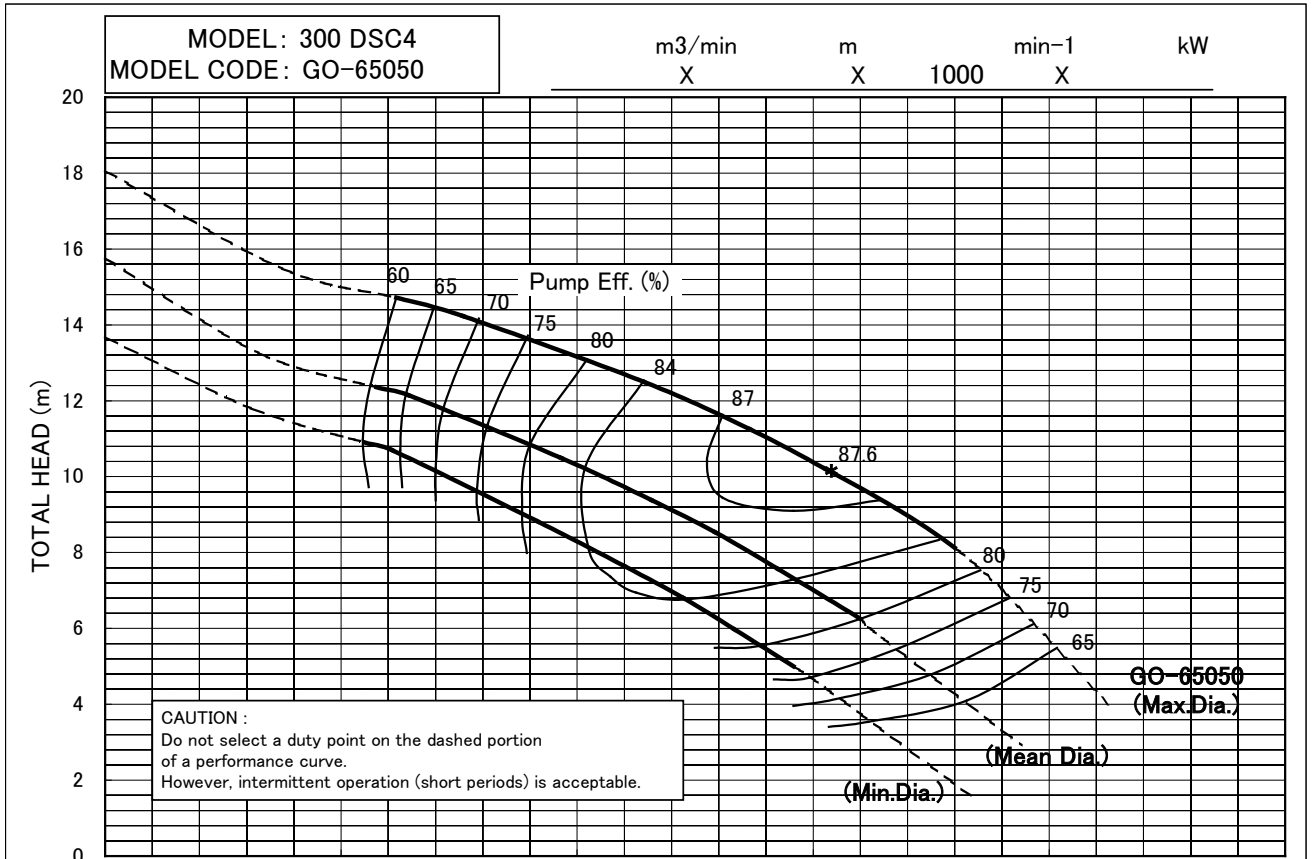
PERFORMANCE CURVES HYDRO MODEL: E



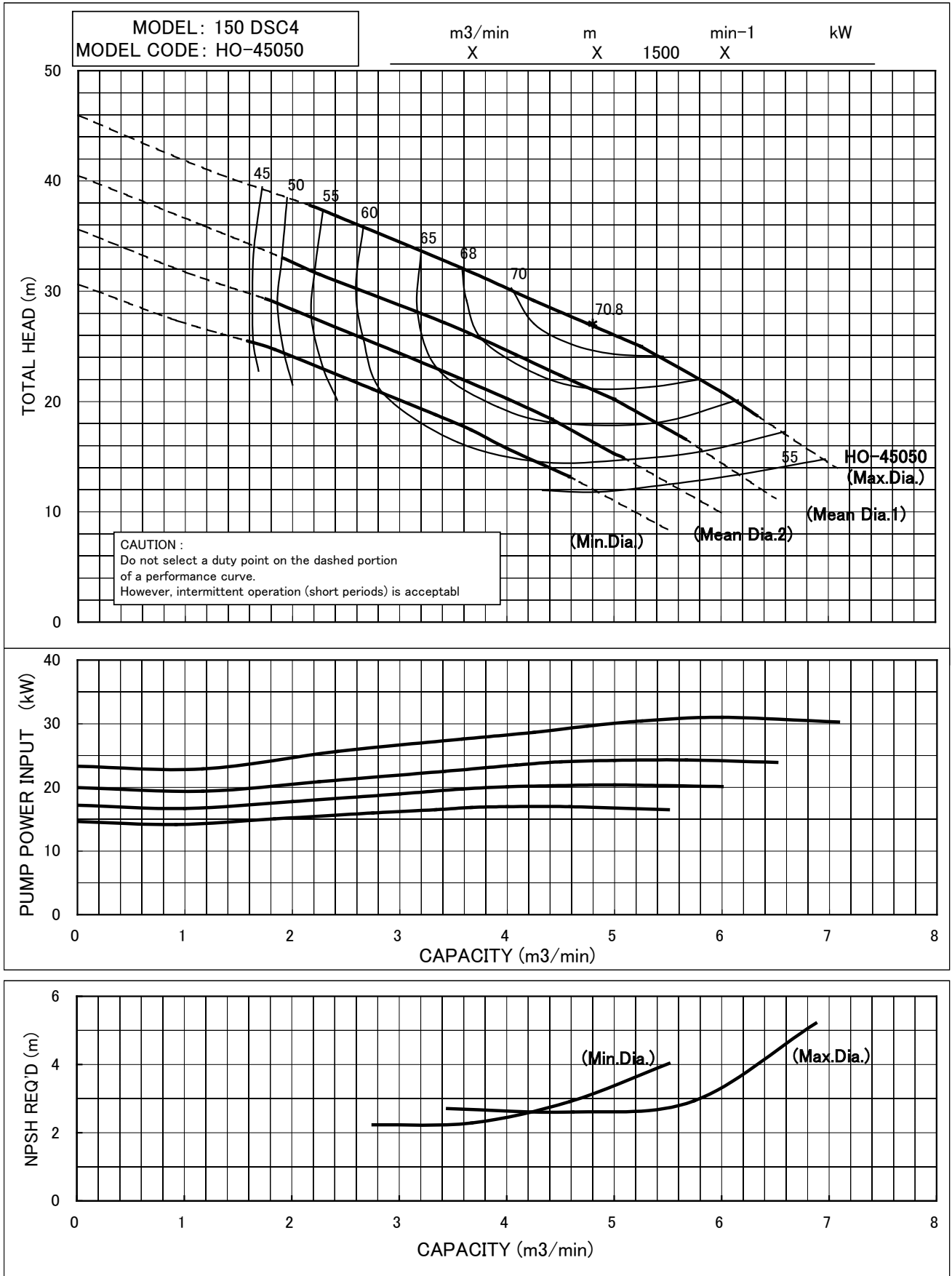
PERFORMANCE CURVES HYDRO MODEL: F



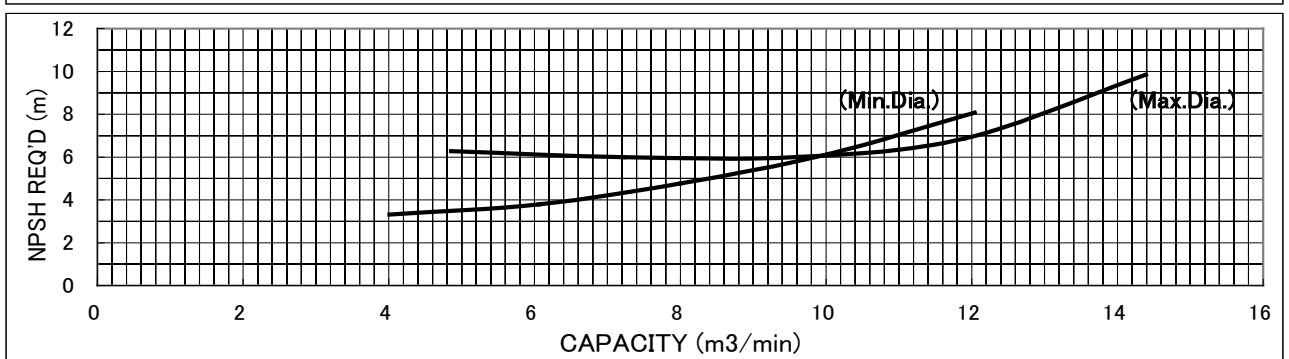
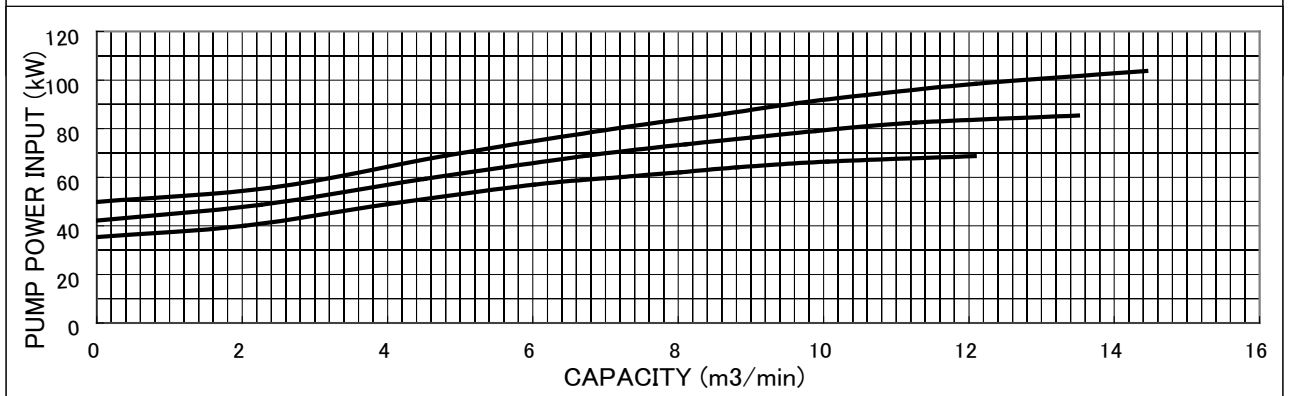
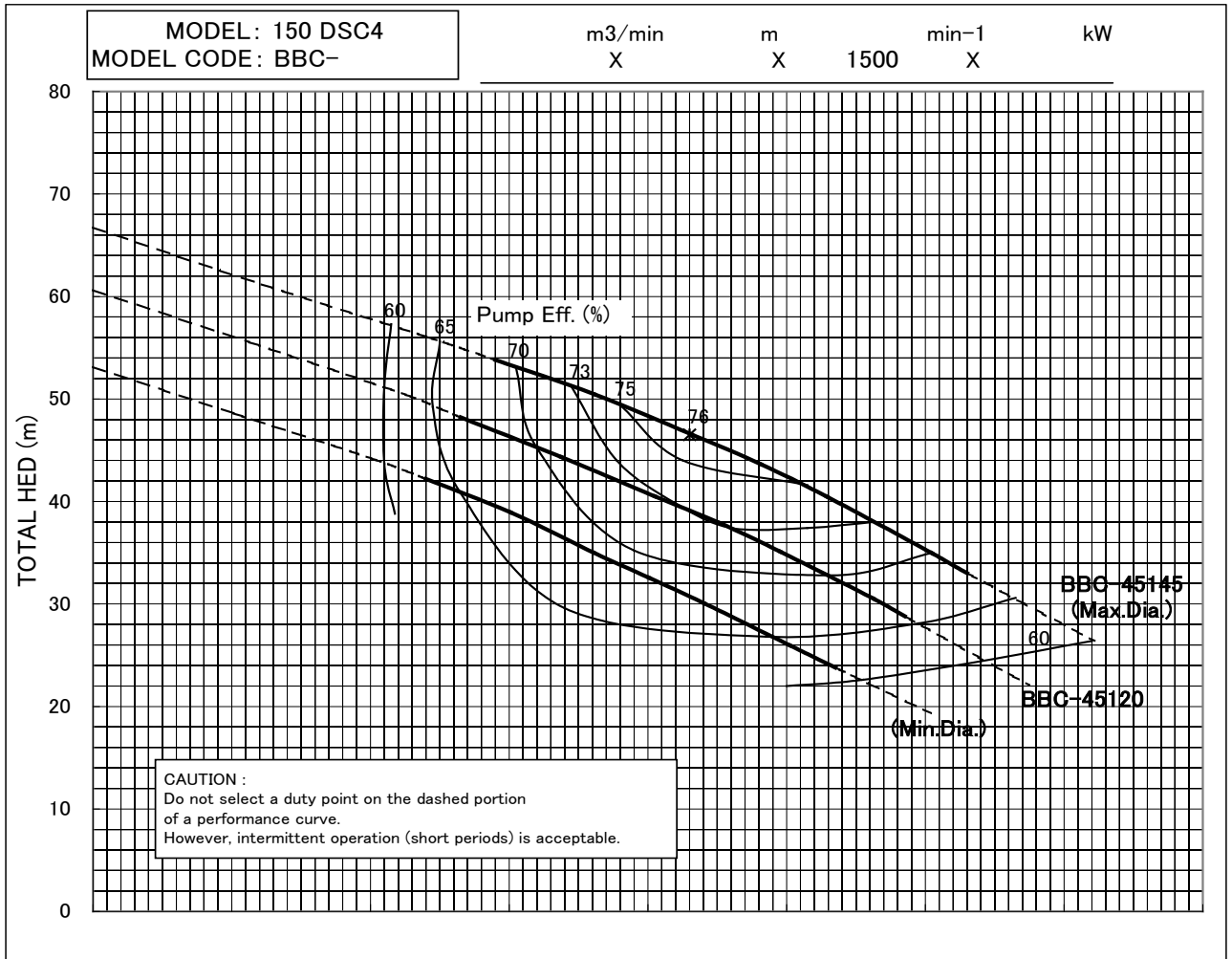
PERFORMANCE CURVES HYDRO MODEL: G



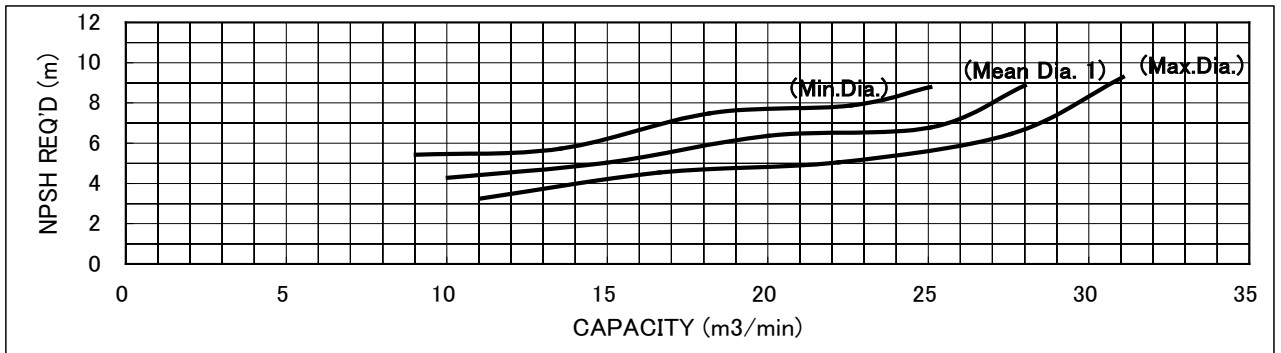
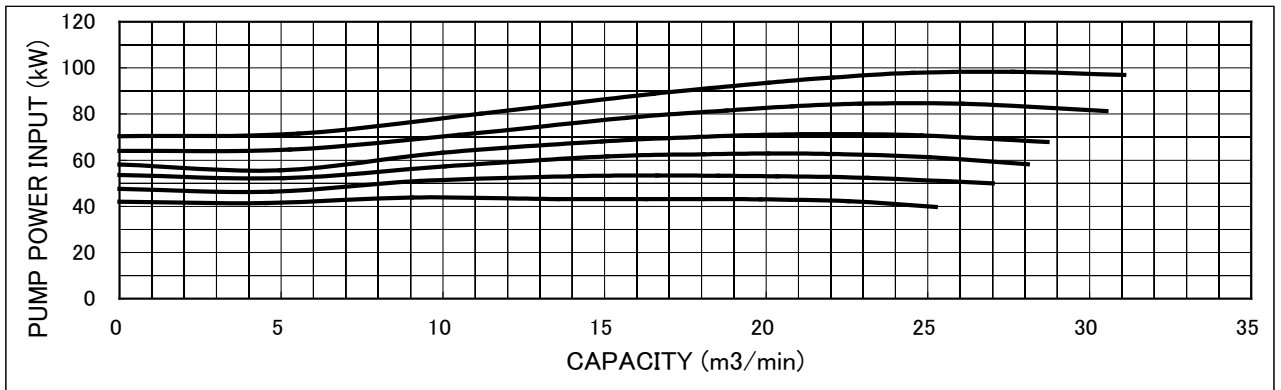
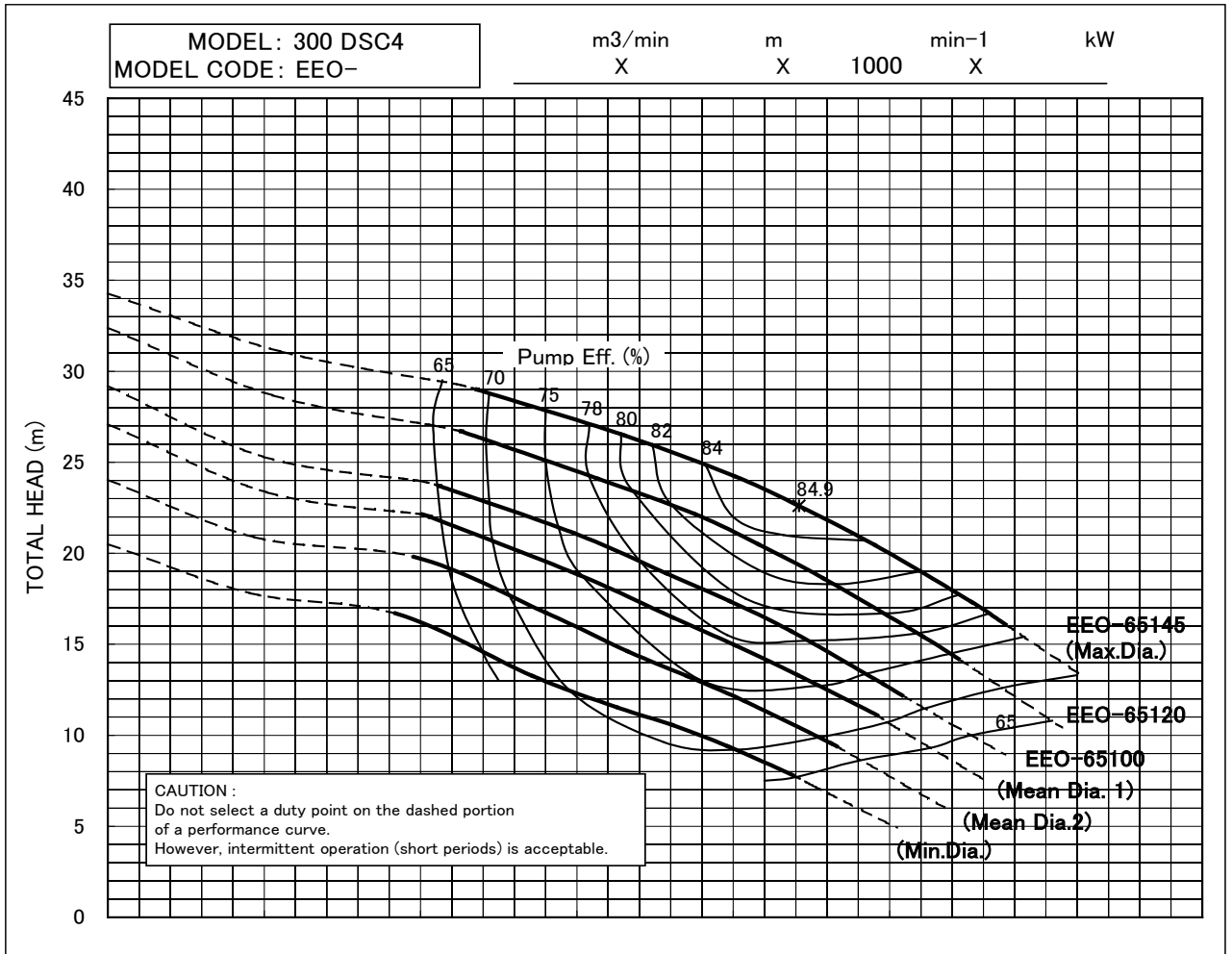
PERFORMANCE CURVES HYDRO MODEL: H



PERFORMANCE CURVES HYDRO MODEL: BB



PERFORMANCE CURVES HYDRO MODEL: EE

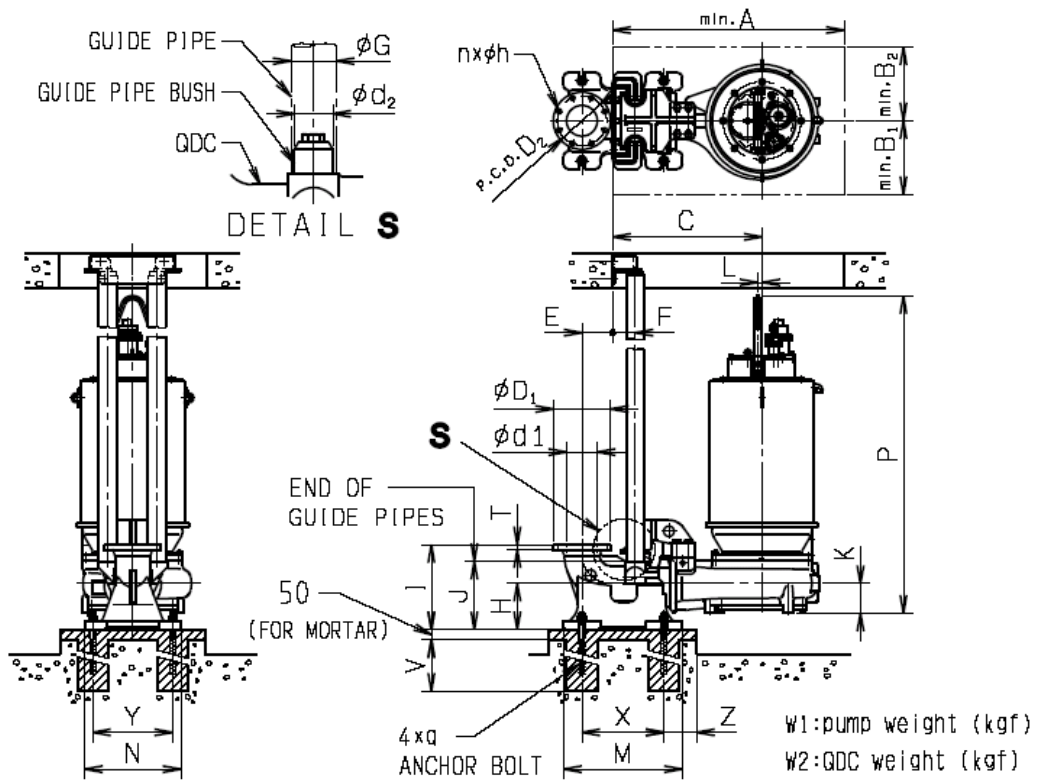


1. DSC4 MECHANICAL DATA

Notes:

1. The weight of pump includes the weight of 10m of cables, and does not include the weight of the guide pipes and the water in pump.
2. All dimensions are approximate.
3. All dimensions may be changed without notice.

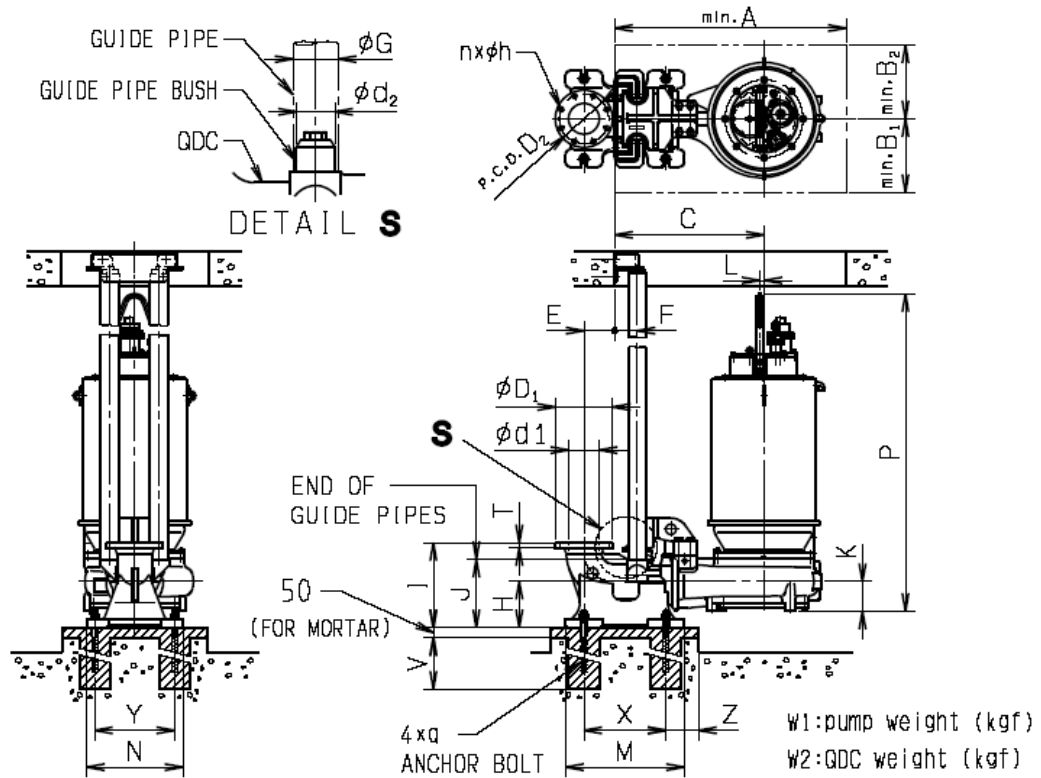
Hydro Model: A



Unit: mm

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
AO-45050	50 (37)	150	1130	360	360	730	150	110	89.1	225	415	333
		K	L	M	N	P	V	X	Y	Z	q	d2
		145	20	580	470	1451	450	400	390	160	M24	75
		W1	W2	Discharge Flange of QDC		D1	D2	T	n	h		
810	110			279.4	241.3	25.4	8	23				

Hydro Model: B

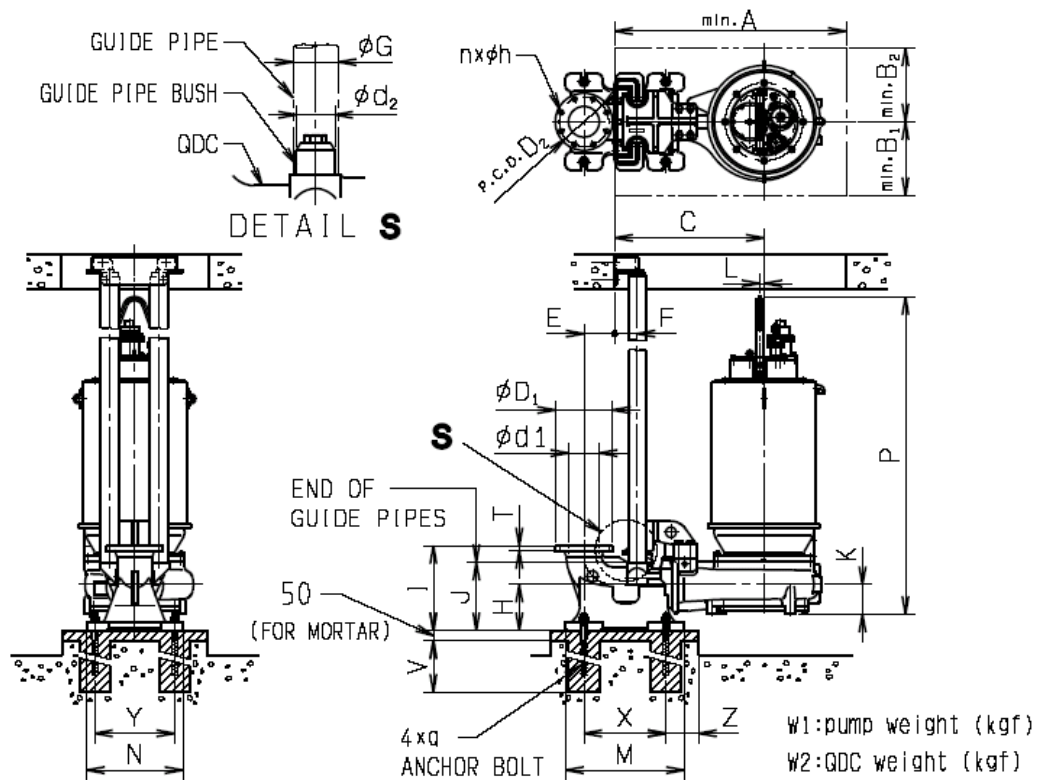


Unit: mm

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
BC-45075	75 (55)	150	1130	360	360	730	150	110	89.1	225	415	333
		K	L	M	N	P	V	X	Y	Z	q	d2
		145	20	580	470	1571	450	400	390	160	M24	75
		W1	W2	Discharge Flange of QDC				D1	D2	T	n	h
		920	110					279.4	241.3	25.4	8	23

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
BC-45060	60 (45)	150	1130	360	360	730	150	110	89.1	225	415	333
		K	L	M	N	P	V	X	Y	Z	q	d2
		145	20	580	470	1531	450	400	390	160	M24	75
		W1	W2	Discharge Flange of QDC				D1	D2	T	n	h
		880	110					279.4	241.3	25.4	8	23

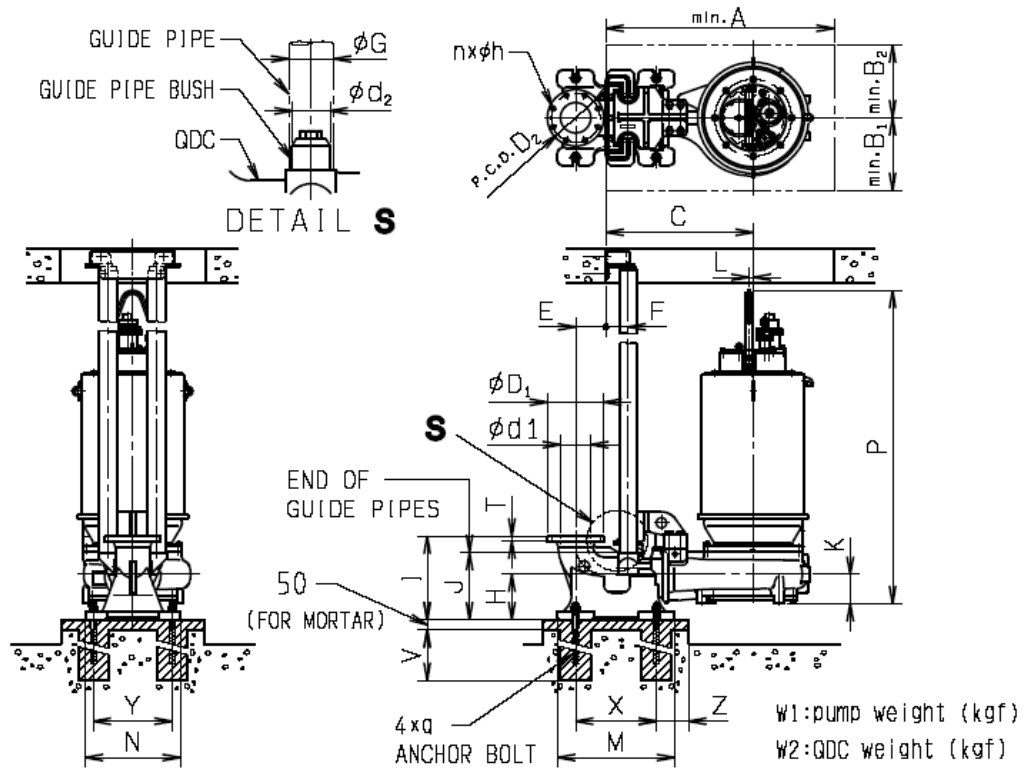
Hydro Model: C



Unit: mm

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
CC-45100	100 (75)	150	1220	400	380	780	150	110	89.1	225	415	333
		K	L	M	N	P	V	X	Y	Z	q	d2
		145	20	580	470	1642	450	400	390	160	M24	75
		W1	W2	Discharge Flange of QDC		D1	D2	T	n	h		
		1040	110			279.4	241.3	25.4	8	23		

Hydro Model: E



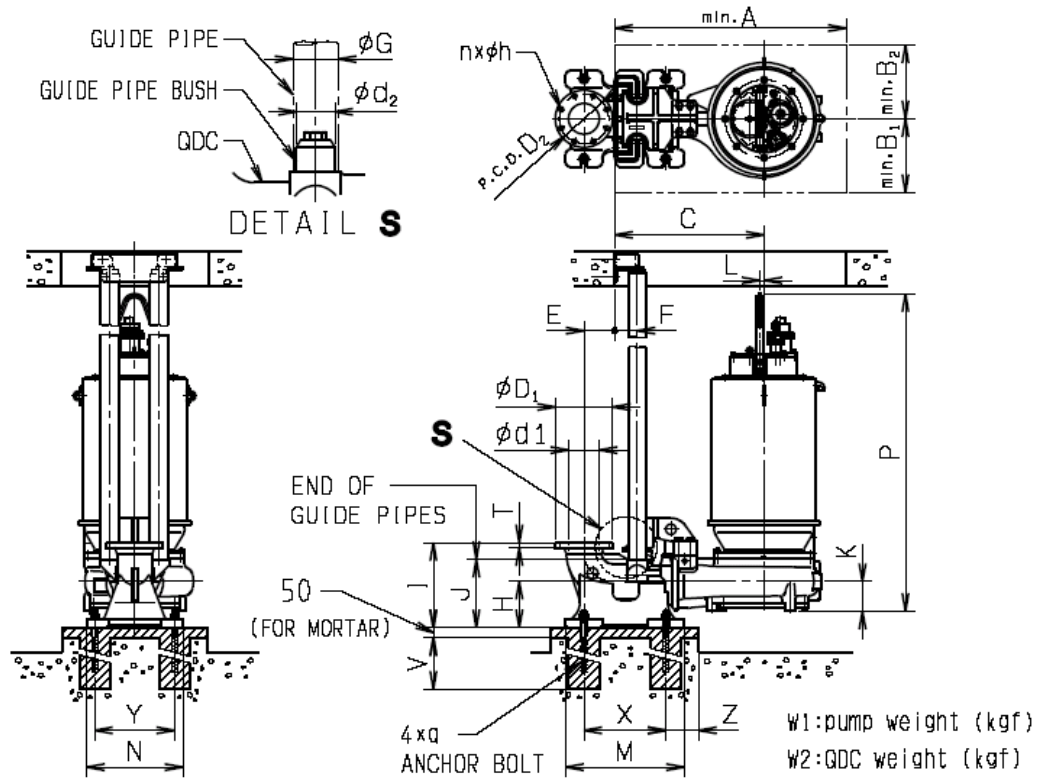
Unit: mm

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
EO-65075	75 (55)	250	1410	490	390	905	215	110	89.1	290	580	448
		K	L	M	N	P	V	X	Y	Z	q	d2
		210	30	630	550	1802	450	450	470	160	M24	75
		W1	W2	Discharge Flange of QDC			D1	D2	T	n	h	
1410	170				406.4	362	30.3	12	26			

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
EO-65060	60 (45)	250	1410	490	390	905	215	110	89.1	290	580	448
		K	L	M	N	P	V	X	Y	Z	q	d2
		210	20	630	550	1666	450	450	470	160	M24	75
		W1	W2	Discharge Flange of QDC			D1	D2	T	n	h	
1170	170				406.4	362	30.3	12	26			

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
EO-65050	50 (37)	250	1410	490	390	905	215	110	89.1	290	580	448
		K	L	M	N	P	V	X	Y	Z	q	d2
		210	20	630	550	1626	450	450	470	160	M24	75
		W1	W2	Discharge Flange of QDC			D1	D2	T	n	h	
1030	170				406.4	362	30.3	12	26			

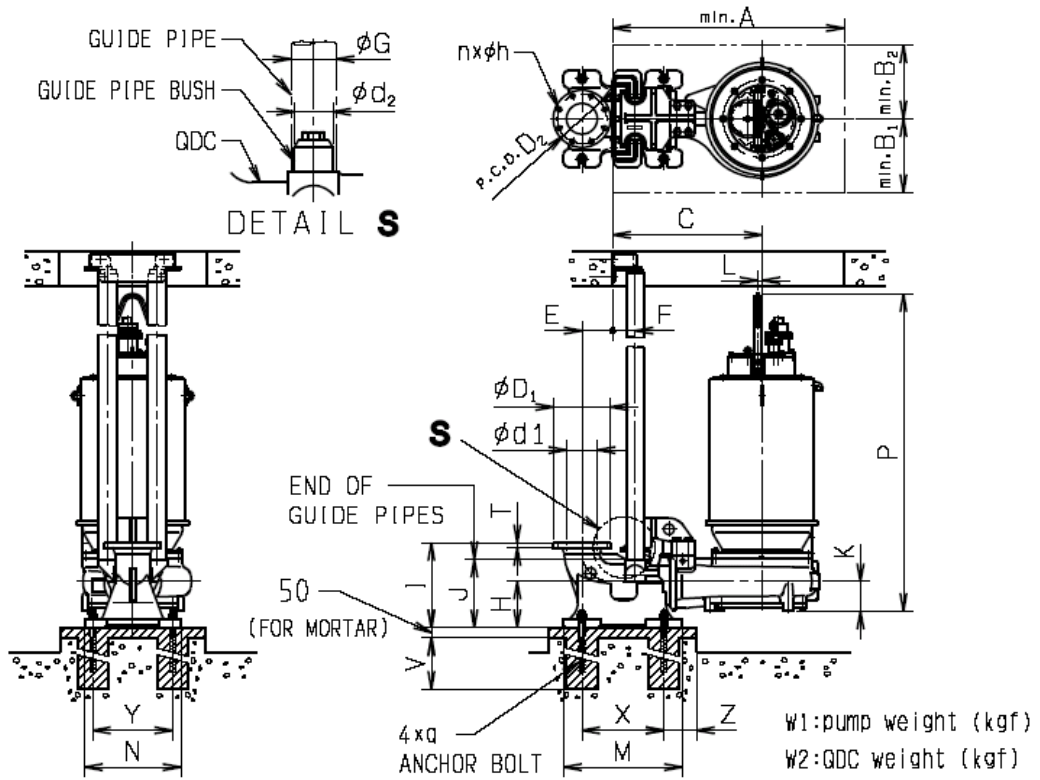
Hydro Model: F



Unit: mm

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
FO-65050	50 (37)	300	1350	450	350	875	260	110	89.1	330	660	503
		K	L	M	N	P	V	X	Y	Z	q	d2
		250	20	680	570	1646	450	500	490	160	M24	75
		W1	W2	Discharge Flange of QDC		D1	D2	T	n	h		
		1020	230			482.6	431.8	31.8	12	26		

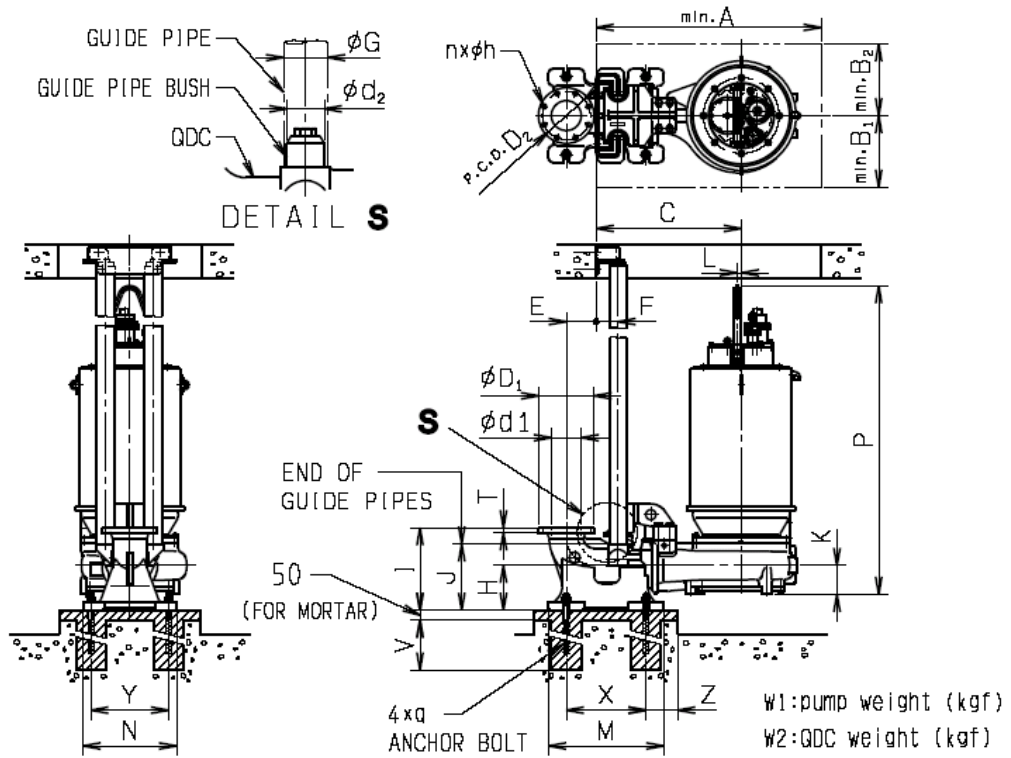
Hydro Model: G



Unit: mm

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
GO-65050	50 (37)	300	1390	470	380	890	260	110	89.1	330	660	503
		K	L	M	N	P	V	X	Y	Z	q	d2
		250	20	680	570	1646	450	500	490	160	M24	75
		W1	W2	Discharge Flange of QDC			D1	D2	T	n	h	
		1020	230			482.6	431.8	31.8	12	26		

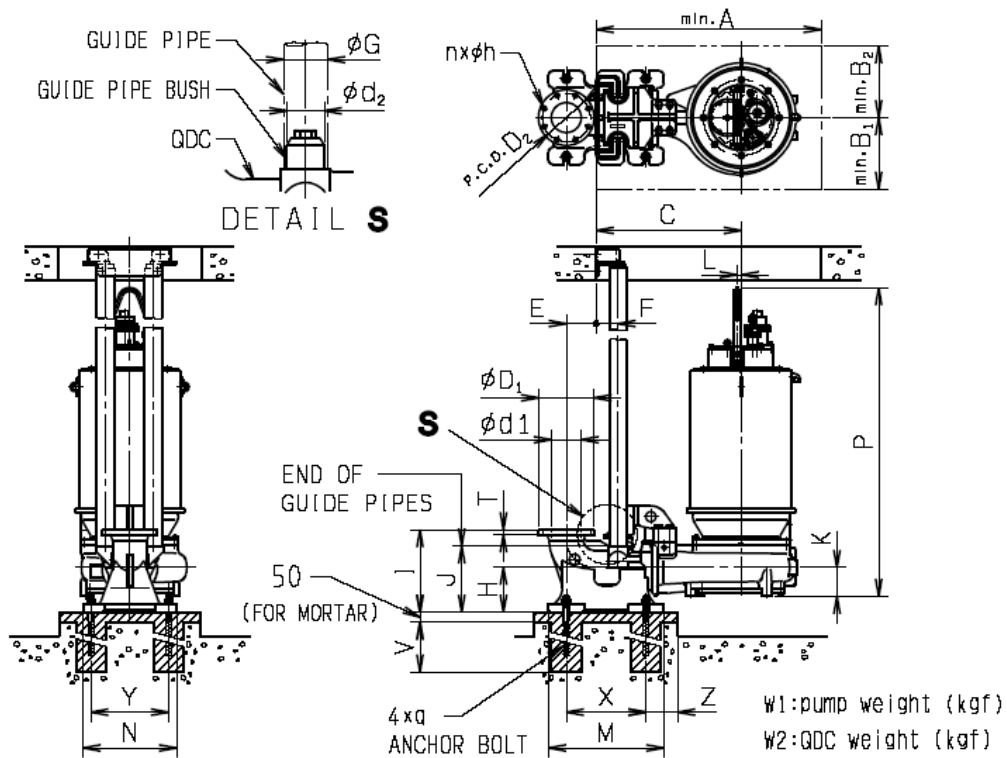
Hydro Model: H



Unit: mm

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
HO-45050	50 (37)	150	1130	360	360	730	150	110	89.1	225	415	333
		K	L	M	N	P	V	X	Y	Z	q	d2
		145	20	580	470	1471	450	400	390	160	M24	75
		W1	W2	Discharge Flange of QDC				D1	D2	T	n	h
		850	110					279.4	241.3	25.4	8	23

Hydro Model: BB

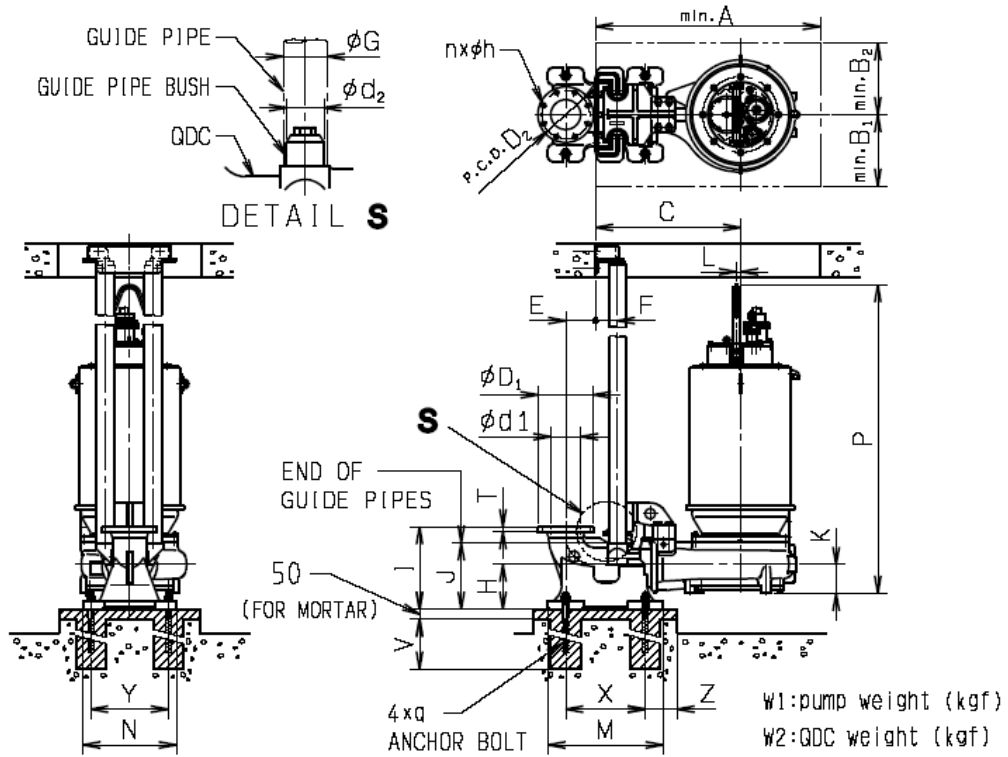


Unit: mm

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
BBC-45145	145 (110)	150	1200	380	380	800	150	110	89.1	225	415	333
		K	L	M	N	P	V	X	Y	Z	q	d2
		160	30	580	470	1817	450	400	390	160	M24	75
		W1	W2	Discharge Flange of QDC				D1	D2	T	n	h
		1330	110					279.4	241.3	25.4	8	23

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
BBC-45120	120 (90)	150	1200	380	380	800	150	110	89.1	225	415	333
		K	L	M	N	P	V	X	Y	Z	q	d2
		160	30	580	470	1727	450	400	390	160	M24	75
		W1	W2	Discharge Flange of QDC				D1	D2	T	n	h
		1270	110					279.4	241.3	25.4	8	23

Hydro Model: EE



Unit: mm

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
EEO-65145	145 (110)	300	1510	540	430	960	260	110	89.1	330	660	503
		K	L	M	N	P	V	X	Y	Z	q	d2
		250	30	680	570	2042	450	500	490	160	M24	75
		W1	W2	Discharge Flange of QDC			D1	D2	T	n	h	
1730	230				482.6	431.8	31.8	12	26			

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
EEO-65120	120 (90)	300	1510	540	430	960	260	110	89.1	330	660	503
		K	L	M	N	P	V	X	Y	Z	q	d2
		250	30	680	570	1962	450	500	490	160	M24	75
		W1	W2	Discharge Flange of QDC			D1	D2	T	n	h	
1650	230				482.6	431.8	31.8	12	26			

Model Code	HP (kW)	d1	A	B1	B2	C	E	F	G	H	I	J
EEO-65100	100 (75)	300	1510	540	430	960	260	110	89.1	330	660	503
		K	L	M	N	P	V	X	Y	Z	q	d2
		250	30	680	570	1912	450	500	490	160	M24	75
		W1	W2	Discharge Flange of QDC			D1	D2	T	n	h	
1590	230				482.6	431.8	31.8	12	26			

1. MOTOR SPECIFICATIONS

Type	Air-filled watertight three phase induction motor
Frequency and Voltage	50Hz, 380V, 415V
Insulation class	H
Max. allowable starting	10 per hour
Protection	Thermal detector for each phase Float type leakage detector Thermal detector for thrust bearing (option)

2. STARTING METHOD

Direct on line (DOL) starting and star delta starting are applied to Ebara submersible motor pump, type DSC4.

3. CABLE

Watertight rubber-insulated flexible cable is provided.

Cables provided for the motor consist of the followings :

Protection : 1-4 (8) core x #14 (if thermal detector for thrust bearing is required)

Power supply : depends on voltage, starting method and bhp.

Standard length of cables : 10m

1. MECHANICAL SEAL

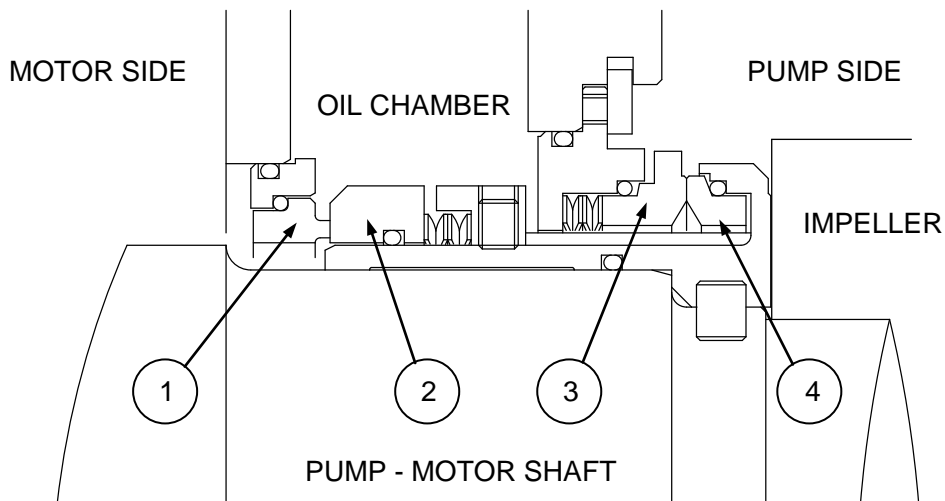
Ebara DSC pump employs the **cartridge type, duplex mechanical seals in tandem arrangement.**

Cartridge type mechanical seal provides

- Easy maintenance because it is handled as one unit
- High reliability due to assembly and adjustment separated from the bowl unit

Duplex mechanical seals in tandem arrangement provides

- High reliability because of dual seals construction
- Long life operation with oil lubrication

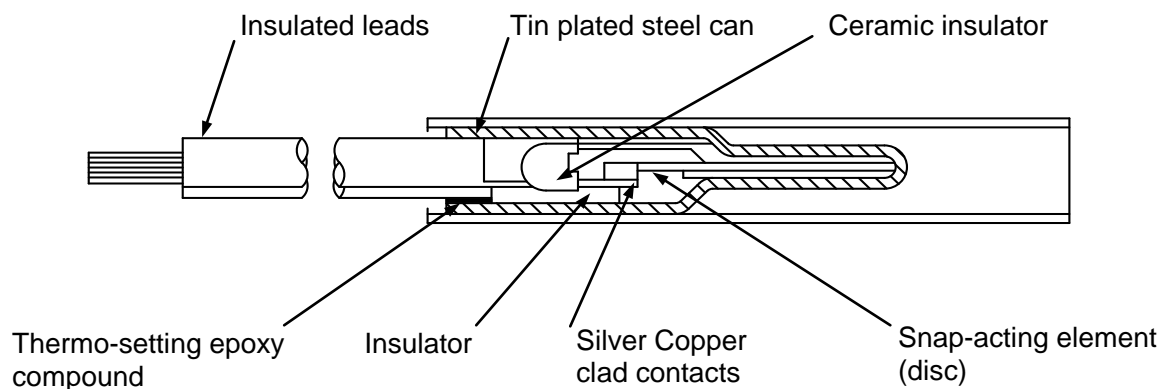


4	SEAL RING (LOWER)	SILICON CARBIDE
3	FLOATING SHEET (LOWER)	SILICON CARBIDE
2	SEAL RING (UPPER)	CERAMIC+STAINLESS STEEL
1	FLOATING SHEET (UPPER)	CARBON
NO.	DESCRIPTION	MATERIAL

Fig. 6-1 MECHANICAL SEAL

2. THERMAL DETECTOR FOR MOTOR WINDING

A "9700K" made by Sensata Technologies Baoying Co., Ltd. is fitted to prevent the motor operating in an over-heated condition.



SWITCH RATING

CONTACT RATING : AC115V 18A / AC230C 13A

CONTACT TYPE : B – CONTACT (NORMALLY CLOSED)

OPEN TEMP. : $140 \pm 5^{\circ}\text{C}$

Fig.6-2 THERMAL DETECTOR FOR MOTOR WINDING

CHARACTERISTICS

The circuit is normally closed.

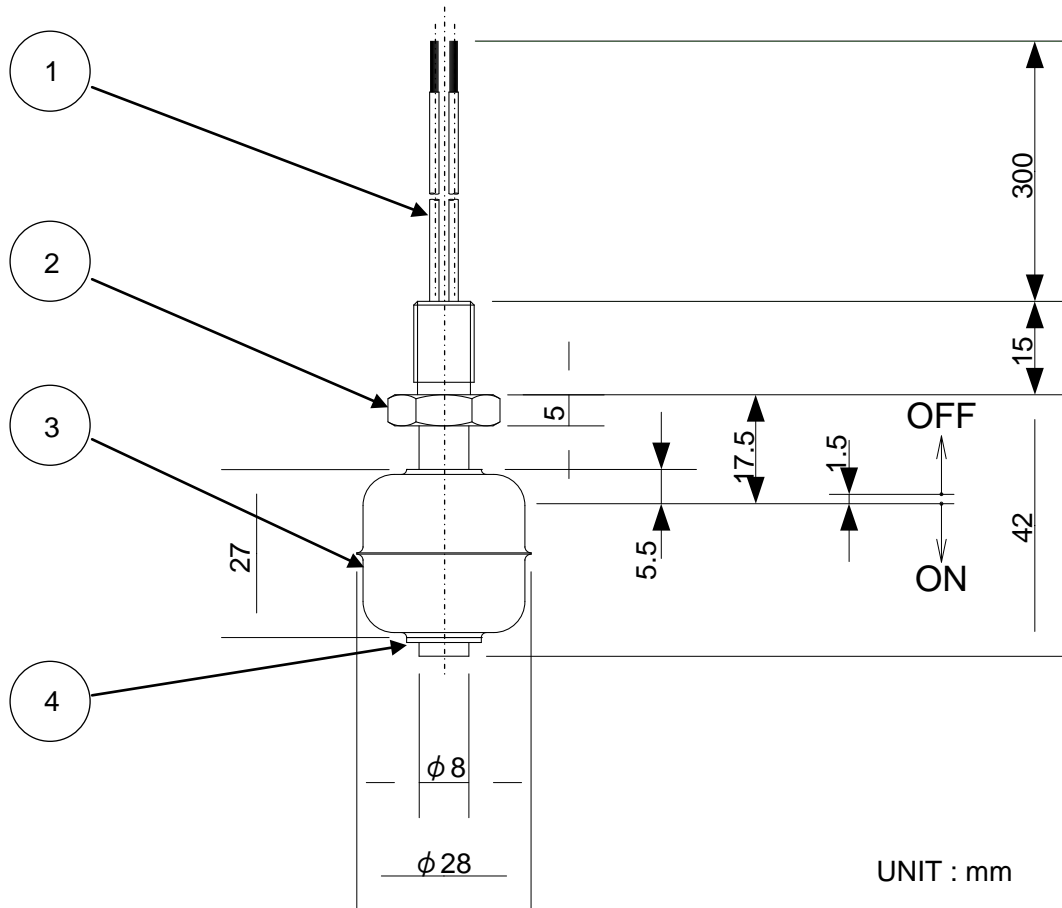
The disc is operated both by the current passing through it and by heat received from the windings.

When the temperature of the disc reaches a predetermined point corresponding to the maximum allowable temperature of winding, the disc snaps open to interrupt the circuit.

When the winding temperature returns to the safe operation range, the circuit is restored automatically.

3. LEAKAGE DETECTOR

A built-in float type leakage detector is fitted to sense leaking of pumping water and/or seal oil into the motor as a result of failure of the mechanical seal.



SWITCH RATING

CONTACT RATING : Breaking capacity : AC50VA/DC50W

Max. breaking current : AC0.5A/DC0.5A

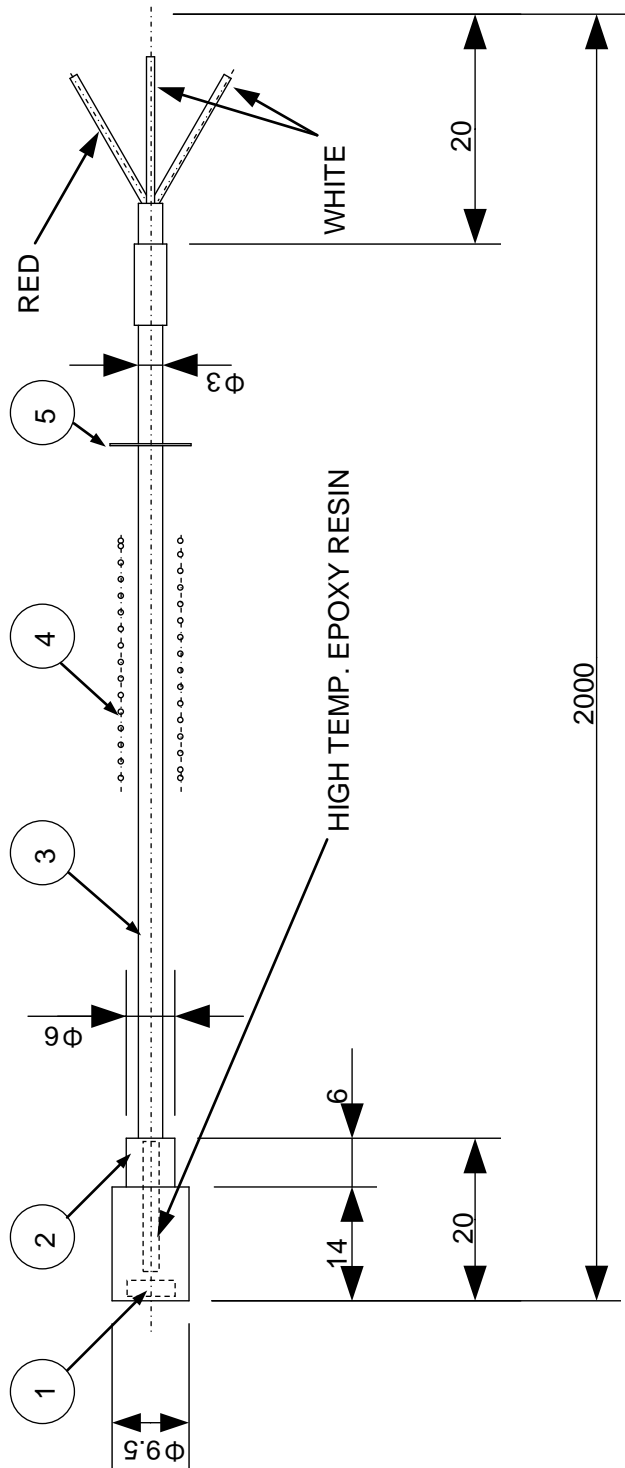
Max. operating voltage : AC300V/DC300V

CONTACT TYPE : B-CONTACT (NORMALLY CLOSED)

4	STOPPER	316 Stainless Steel	1
3	FLOAT	316 Stainless Steel	1
2	HOUSING	316 Stainless Steel	1
1	LEAD WIRE	Heatproof Polyvinyl Chloride Wire (0.3mm)	2
NO.	PART NAME	MATERIAL	Q'ty/1set

Fig. 6-3 LEAKAGE DETECTOR

4. THERMAL DETECTOR FOR THRUST BEARING (OPTION)



UNIT : mm
 TEMPERATURE RANGE : -50~150°C
 LIMIT OF ERROR : JIS C1604 CLASS B
 SET TEMPERATURE : 85°C

NO.	PARTS	MATERIAL	Q'ty	REMARKS
5	SELF LOCK RETAINING RING	SPRING STEEL	1	
4	SPRING	STAINLESS STEEL	1	
3	LEAD WIRE		1	7/φ0.16 TEFLON-TEFLON
2	CAP	STAINLESS STEEL	1	
1	RESISTANCE BULB		1	Pt100Ω at 0°C 3W 5mA

ASSEMBLY OF BEARING TEMP. DETECTOR

Fig. 6-4 THERMAL DETECTOR FOR THRUST BEARING